

II. FISCAL IMPACT ANALYSIS

A. Five Year Summary of Fiscal Impact:

Fiscal Years	2010	2011	2012	2013	2014
Capital Expenditures	<u>\$81,236.00</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
External Revenues	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Program Income (County)	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
In-Kind Match County CCRT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
NET FISCAL IMPACT	<u>\$81,236.00</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
 # ADDITIONAL FTE POSITIONS (Cumulative)	 <u>0</u>	 <u>0</u>	 <u>0</u>	 <u>0</u>	 <u>0</u>

Budget Account No.: Fund 4001 Dept 720 Unit 2582 Object 4615

Is Item Included in Current Budget? Yes X No

Reporting Category N/A

B. Recommended Sources of Funds/Summary of Fiscal Impact:

Work authorizations will be budgeted from the Water Utilities Department ^{Operation} ~~Maintenance~~ Fund. The sources of Water Utilities funds are user fees, connection fees and balances brought forward. Supplement No. 2 to Work Authorization No. 2 is in the amount of \$81,236.

C. Department Fiscal Review: Shirley M. West

III. REVIEW COMMENTS

A. OFMB Fiscal and/or Contract Development and Control Comments:

[Signature]
OFMB 2/11/2010
2/11/10

[Signature] 2/16/10
Contract Development and Control
2/14/10

B. Legal Sufficiency:

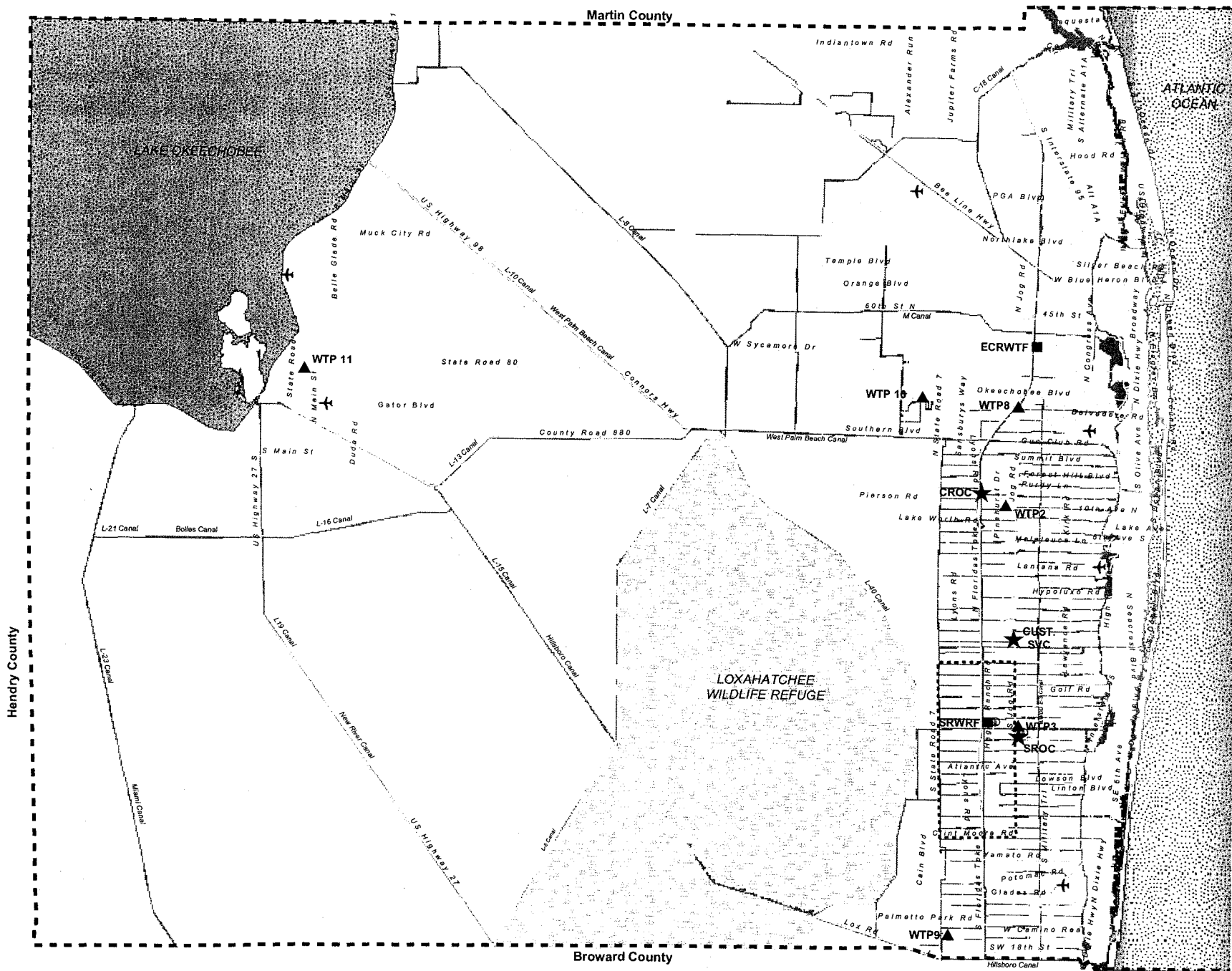
[Signature] 2/17/10
Assistant County Attorney

**This item complies with current
County policies.**

C. Other Department Review:

Department Director

PALM BEACH COUNTY, FLORIDA
WATER UTILITIES DEPARTMENT
SERVICE AREA (SA) AND MAJOR FACILITIES



Attachment 1

- Legend**
- P.B.C.W.U.D. SA
 - Mandatory Reclaimed SA
 - County Limits
 - ★ Administration
 - Water Reclamation Plant
 - ▲ Water Treatment Plant
 - ⊙ Wetlands



NOT TO SCALE

WORK SUPPLEMENT

**Floridan and Deep Injection Well Continuing Construction Contract
Work Authorization No. 2 Southern Region Pumping Facility (Site 9N) – MW Repair**

WORK SUPPLEMENT NO.: 2

WUD PROJECT NO. : WUD 08-062

**(Contractor): Southeast Drilling Services, Inc.
119 Lucina Drive
Hypoluxo, FL 33462**

**DOCUMENT NO. R2008-0980
CONTRACT DATE: June 3, 2008
NOTICE TO PROCEED: June 16, 2008
BUDGET LINE ITEM: 4001-720-2582-4615**

You are directed to make the following changes to Work Authorization No. 2:

1. For the monitor well repair: Substitute the material specified in the Contract, 2-3/8-inch diameter Red Box 1500 by Future Pipe Industries, for 3.5-inch diameter STAR Downhole Tubing 1500 psi by FiberGlass Systems. Revise the repair procedure to conform to the approved FDEP permit modification, dated October 16, 2009, attached. Increase final completion time by 547-days to allow for permitting, delivery of materials, installation and testing of the tubing.

Additional project management costs	\$4,575.00
Upgrade from 2-3/8-inch diameter Red Box 1500 by Future Pipe Industries, for 3.5-inch diameter STAR Downhole Tubing 1500 psi by FiberGlass Systems Cost difference for 3.5" vs. 2-3/8"	\$12,661.00
Temperature and Gamma Ray log	\$9,000.00
Retrofit existing MW wellhead to stainless steel (Bid Item No. 13)	\$55,000.00
Total	\$81,236.00

NOT VALID UNTIL SIGNED BY BOTH OWNER AND ENGINEER. SIGNATURE OF THE CONTRACTOR INDICATES HIS CONTRACT HERewith INCLUDING ANY ADJUSTMENT IN THE CONTRACT SUM OR CONTRACT TIME, AND NO ADDITIONAL COST OR TIME INDICATED HEREIN WILL BE RELATED TO THIS CHANGE

The Original Contract Sum was (WA #2 to WUD 08-051).....	<u>\$297,000.00</u>
Net Change by previous Work Supplement No. 1	<u>\$17,340.00</u>
The Contract Sum prior to this Work Supplement was	<u>\$314,340.00</u>
The Contract Sum will be increased by this.....	<u>\$81,236.00</u>
The New Contract Sum indicating this Work Supplement will be...	<u>\$395,576.00</u>
The Contract Time for Phase 2 MW Repair will be increased by (547) Days	<u>547 days</u>
The Date of Substantial Compl. including this Work Supplement:	<u>April 14, 2010</u>
The Date of Final Completion including this Work Supplement:	<u>May 14, 2010</u>

Execution of this Work Supplement acknowledges final settlement of, and releases, all claims for costs and time associated, directly or indirectly, with the above stated modification(s), including all claims for cumulative delays or disruptions resulting from, caused by, or incident to such

modification(s), and including any claim that the above stated modification(s) constitutes, in whole or part, a cardinal change to the contract.

Palm Beach County
ENGINEER

Southeast Drilling Services
CONTRACTOR

Palm Beach County Board
of County Commissioners
OWNER

Address
P.O. Box 16097
W. Palm Beach, FL 33416

Address
119 Lucina Drive
Hypoluxo, FL 33462

Burt Aaronson, Chair
Address
P.O. Box 16097
West Palm Beach, FL 33416

BY *Diana Rivea*

BY *[Signature]*

BY _____

DATE 1/25/10

DATE 1/20/10

DATE _____

BJS 2/4/10

APPROVED AS TO FORM AND
LEGAL SUFFICIENCY:

ATTEST: SHARON R. BOCK,
CLERK AND COMPTROLLER:

County Attorney (Corporate Seal)

Deputy Clerk

EXHIBIT 'A'

**SUPPLEMENT NO. 2
WORK AUTHORIZATION NO. 2
PALM BEACH COUNTY
WATER UTILITIES DEPARTMENT
ENGINEERING/PROFESSIONAL SERVICES**

**SCOPE OF WORK
FOR
Southern Region Pumping Facility (Site 9N) – MW Repair**

INTRODUCTION

Palm Beach County (County) entered into a Contract for Construction Services dated June 3, 2008 (Resolution/Document 2008-0978), by and between Palm Beach County and Southeast Drilling Services, Inc., for the Construction Services of this Authorization.

This Contract for Construction Services encompasses providing services related to mechanical integrity testing of DIW IW-1 and repair of monitor well at Site 9N.

SCOPE OF SERVICES

The Scope of Services includes:

1. For the monitor well repair: Substitute the material specified in the Contract, 2-3/8-inch diameter Red Box 1500 by Future Pipe Industries, for 3.5-inch diameter STAR Downhole Tubing 1500 psi by FiberGlass Systems. Revise the repair procedure to conform to the approved FDEP permit modification, dated October 16, 2009, attached. Increase final completion time by 547-days to allow for permitting, delivery of materials, installation and testing of the tubing.

Additional project management costs	\$4,575.00
Upgrade from 2-3/8-inch diameter Red Box 1500 by Future Pipe Industries, for 3.5-inch diameter STAR Downhole Tubing 1500 psi by FiberGlass Systems Cost difference for 3.5" vs. 2-3/8"	\$12,661.00
Temperature and Gamma Ray log	\$9,000.00
Retrofit existing MW wellhead to stainless steel (Bid Item No. 13)	\$55,000.00
Total	\$81,236.00

COMPENSATION

Compensation shall be based on the Contract for Construction Services dated June 3, 2008 (Resolution/Document 2008-0978) as approved by the Board of County Commissioners.

SBE- M/WBE PARTICIPATION

As described in Section 7.5 of the Contract, SBE participation is included in Attachment B and Attachment C under this Authorization. The attached Schedule 1 defines the SBE -M/WBE applied to this Contract.

ATTACHMENT – A	Public Construction Bond
ATTACHMENT – B	Work Authorization Schedule of Bid Items
ATTACHMENT – C	SBE Schedule 1
ATTACHMENT – D	SBE Schedule 2
ATTACHMENT – E	Location Map
ATTACHMENT – F	Exhibit B & Exhibit C

ATTACHMENT A

GENERAL PURPOSE RIDER

To be attached to and form part of Bond Number 929452610 effective January 21, 2010
issued by the Western Surety Company
in the amount of Three Hundred Ninety Six Thousand One DOLLARS,
on behalf of Southeast Drilling Services, Inc.
as Principal and in favor of Palm Beach County
as Obligee:

Now, Therefore, it is agreed that:

Bond Limit is Increased from \$314,340 to \$396,001 to reflect the changes of Work Supplement No. 2

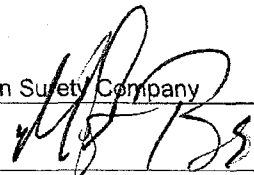
It is further understood and agreed that all other terms and conditions of this bond shall remain unchanged.

This rider is to be effective the 21 day of May, 2008.

Signed, sealed and dated this 21 day of January, 2010.

Southeast Drilling Services, Inc.

(Principal)

Western Surety Company


(Surety)

By: _____

By: Michael Rogers Attorney-in-Fact

Accepted By:

Western Surety Company

POWER OF ATTORNEY APPOINTING INDIVIDUAL ATTORNEY-IN-FACT

Know All Men By These Presents, That WESTERN SURETY COMPANY, a South Dakota corporation, is a duly organized and existing corporation having its principal office in the City of Sioux Falls, and State of South Dakota, and that it does by virtue of the signature and seal herein affixed hereby make, constitute and appoint

Michael Wayne Rogers, William Cyrus Owen III, Sharon Elaine Taylor, Individually

of Temple Terrace, FL, its true and lawful Attorney(s)-in-Fact with full power and authority hereby conferred to sign, seal and execute for and on its behalf bonds, undertakings and other obligatory instruments of similar nature

- In Unlimited Amounts -

and to bind it thereby as fully and to the same extent as if such instruments were signed by a duly authorized officer of the corporation and all the acts of said Attorney, pursuant to the authority hereby given, are hereby ratified and confirmed.

This Power of Attorney is made and executed pursuant to and by authority of the By-Law printed on the reverse hereof, duly adopted, as indicated, by the shareholders of the corporation.

In Witness Whereof, WESTERN SURETY COMPANY has caused these presents to be signed by its Senior Vice President and its corporate seal to be hereto affixed on this 11th day of October, 2006.

WESTERN SURETY COMPANY



Paul T. Brufat

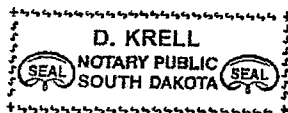
Paul T. Brufat, Senior Vice President

State of South Dakota }
County of Minnehaha } ss

On this 11th day of October, 2006, before me personally came Paul T. Brufat, to me known, who, being by me duly sworn, did depose and say: that he resides in the City of Sioux Falls, State of South Dakota; that he is the Senior Vice President of WESTERN SURETY COMPANY described in and which executed the above instrument; that he knows the seal of said corporation; that the seal affixed to the said instrument is such corporate seal; that it was so affixed pursuant to authority given by the Board of Directors of said corporation and that he signed his name thereto pursuant to like authority, and acknowledges same to be the act and deed of said corporation.

My commission expires

November 30, 2012



D. Krell

D. Krell, Notary Public

CERTIFICATE

I, L. Nelson, Assistant Secretary of WESTERN SURETY COMPANY do hereby certify that the Power of Attorney hereinabove set forth is still in force, and further certify that the By-Law of the corporation printed on the reverse hereof is still in force. In testimony whereof I have hereunto subscribed my name and affixed the seal of the said corporation this 24 day of January, 2010.

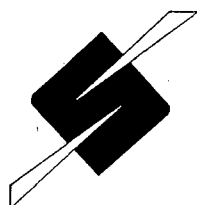


WESTERN SURETY COMPANY

L. Nelson

L. Nelson, Assistant Secretary

ATTACHMENT B



Southeast Drilling Services, Inc.

119 Lucina Drive, Hypoluxo, FL 33462 (561) 493-9832 FAX (561) 493-5140

PROJECT: PBC DIW MAINTENANCE CONTRACT WA NO. 2 (WUD 08-062)
SOUTHEAST DRILLING SERVICES, INC.
SED CPR-3 9(N) DZMW

SUBJECT: Southeast Additional Management

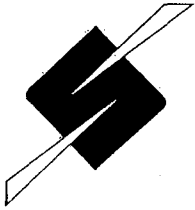
ITEM	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	COST	EXTENDED COST
<u>Materials</u>						
1						
2			Each		\$0	
3			Each		\$0	
			Day		\$0	
	Subtotal Materials					
	Tax				\$0	
	Total Materials				\$0	
						\$0
1	Project Management					
2	Supervisor	26	Hour	\$150	\$3,900	
3	Project Labor		Hour	\$78	\$0	
4	Perdiem		Hour	\$45	\$0	
5	Hotel		Day	\$64	\$0	
			Day	\$140	\$0	
	Subtotal Labor & Perdiem					\$3,900
	Bonding					\$78
	Subtotal SED Services					\$3,978
	Administration, Overhead & Profit					\$597
	Total SED Services					\$4,575
<u>Subcontractor Work</u>						
1						
2			Each		\$0	
			Each		\$0	
	Total Subcontracts					\$0
	Subtotal					\$0
	Bonding					\$0
	Subtotal					\$0
	Overhead & Administration					\$0
	Total Subcontract items					\$0
						\$0
	Total Change Proposal Request					\$4,575
	Total Additional Time	TBD	Calendar Days			

Note:

- 1
- 2
- 3

Hourly Breakdown

Date	Description	Hours
3/9/09	CPR-2 Prep for FDEP modifications	2
3/10/09	CPR-2 Prep for FDEP modifications	3
3/12/09	Revisions to CPR-2, FDEP mods	1
3/20/09	Follow up on CPR-2 comments for PBC	1
3/25/09	CPR-2 revisions 2 3/8" to 3.5" FRP	3
3/25/09	Schedule revisions for Agenda Item	1
3/26/09	Follow up on CPR-2 comments for PBC	2
4/6/09	CPR-2 Revisions day/week rate mods	2
4/7/09	CPR-2 Revisions day/week rate mods	3
4/9/09	CPR-2 Revisions day/week rate mods	2
7/1/09	Meeting with PBC, decide to approach FDEP not to remove 6-inch casing	4
11/5/09	CPR-2 revisions (no casing removal)	1
11/15/09	CPR-2 revisions (no casing removal)	1
	Total	26



Southeast Drilling Services, Inc.

119 Lucina Drive, Hypoluxo, FL 33462 (561) 493-9832 FAX (561) 493-5140

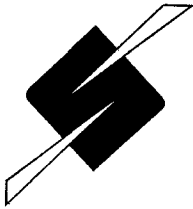
PROJECT: PBC DIW MAINTENANCE CONTRACT WA NO. 2 (WUD 08-062)
SOUTHEAST DRILLING SERVICES, INC.
SED CPR

SUBJECT: UPSIZING 2 3/8" TO 3.5" FRP

ITEM	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	COST	EXTENDED COST
<u>Materials</u>						
1	Additional cost for 3.5" FRP 1500 psi class	1700	Each	\$6	\$10,183	
2		1	Each		\$0	
3			Day		\$0	
	Subtotal Materials				\$10,183	
	Tax				\$611	
	Total Materials					\$10,794
1	Project Management		Hour	\$130	\$0	
2	Supervisor		Hour	\$78	\$0	
3	Project Labor		Hour	\$45	\$0	
4	Perdiem		Day	\$64	\$0	
5	Hotel		Day	\$140	\$0	
	Subtotal Labor & Perdiem					\$0
	Bonding					\$216
	Subtotal SED Services					\$11,010
	Administration, Overhead & Profit					\$1,651
	Total SED Services					\$12,661
<u>Subcontractor Work</u>						
1			Each		\$0	
2			Each		\$0	
	Total Subcontracts					\$0
	Subtotal					\$0
	Bonding					\$0
	Subtotal					\$0
	Overhead & Administration					\$0
	Total Subcontract items					\$0
	Total Change Proposal Request					\$12,661
	Total Additional Time	<u>TBD</u>	Calendar Days			

Note:

- 1
- 2
- 3



Southeast Drilling Services, Inc.

119 Lucina Drive, Hypoluxo, FL 33462 (561) 493-9832 FAX (561) 493-5140

**PROJECT: PBC DIW MAINTENANCE CONTRACT
SOUTHEAST DRILLING SERVICES, INC.
SED CPR-4 ADDITIONAL GAMMA RAY & TEMP LOG**

SUBJECT: Additional Gamma Ray & Temp Logs

ITEM	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	COST	EXTENDED COST
<u>Materials</u>						
1	Crane		1 Day	\$600	\$600	
2	Drilling & support equipment		1 Each	\$1,500	\$1,500	
3	Gamma Ray Log		1 Each	\$1,534.00	\$1,534	
4	Temp Log		1 Each	\$1,533.00	\$1,533	
	Subtotal Materials				\$5,167	
	Tax				\$310	
	Total Materials					\$5,477
1	Project Management		2 Hour	\$150	\$300	
2	Supervisor		8 Hour	\$78	\$624	
3	Project Labor (3 men)		24 Hour	\$45	\$1,080	
4	Perdiem		3 Day	\$64	\$192	
5	Hotel		Day	\$140	\$0	
	Subtotal Labor & Perdiem					\$2,196
	Bonding					\$153
	Subtotal SED Services					\$7,826
	Administration, Overhead & Profit					\$1,174
	Total SED Services					\$9,000
<u>Subcontractor Work</u>						
1			Each		\$0	
2			Each		\$0	
	Total Subcontracts					\$0
	Subtotal					\$0
	Bonding					\$0
	Subtotal					\$0
	Overhead & Administration					\$0
	Total Subcontract items					\$0
	Total Change Proposal Request					\$9,000
	Total Additional Time		1 Calendar Days			

Note:

- 1
- 2
- 3

FiberGlass Systems NOV

STAR • SMITH • FIBERCAST

P.O. Box 37389, San Antonio, Texas 78237 U.S.A

Phone: (210) 434-5643

Fax: (210) 434-7543

e-mail: stephen.hodge@nov.com

QUOTATION

Customer: Southeast Drilling	Agent/Distr: Mcjunkin Redman	Quote #:
Reference:	Area: SMS LARRY STANFORD - MISSISSIPPI	Revision: 1
Area:	Location: Laurel, MS	Date: 3/10/2009
Location:	Contact: Todd Pridemore	Validity*
Contact: Bart Zeigler	Phone: 904-783-1962	F.O.B.
Phone:	Fax:	Ship Via:
Fax:	E-mail: todd.pridemore@mcjunkinredman.com	
E-mail:		

ITEM NO	PRODUCT CODE	PRODUCT DESCRIPTION	UNIT	QTY	UNIT PRICE	SUB TOTAL
1	T1520IS	TUBING 1500# IJ 2.38" 8RD, 1.94"ID Aliphatic Amine - Integral Joint Connection Advanced Composite Threads ID - 1.94" OD - 2.33" Connection Diameter - 3.20" Tensile Rating - 11500# Collapse Rating - 2400 psi	FT	1,900	\$ 4.91	\$ 9,329.00
2	STARtec	THREAD SEALANT (GAL)	EA	1	\$ 55.89	\$ 55.89
Total Value of Material and Services						\$ 9,384.89
Freight Handling and Forwarding Charges (To Be Determined)						
TOTAL AMOUNT Without Alternatives						\$ 9,384.89

Notes: The delivery is based on immediate order.

Terms and Conditions:

Terms: Net 30 Days / Subject to Approved Credit

Prices: Net, Payable in US Dollars

Validity: MRM reserves the right to increase prices due to raw material increases.

F.O.B.: EX Works - Pipe: San Antonio, Texas / FOB Factory

Freight: Collect

Trucks: 1 truck

Estimated Freight Rate: \$3,374.64

Availability: Based on immediate order. Subject to prior sales.

Prepared by: Wes Bradberry

Fiber Glass Systems *NSV*

STAR - SMITH - FIBERCAST

P.O. Box 37389, San Antonio, Texas 78237 U.S.A

Phone: (210) 434-5043

Fax: (210) 434-7543

e-mail: stephen.hodge@nov.com

QUOTATION

Customer: Southeast Drilling	Agent/Distr: Mcjunkin Redman	Quote #: 24W09170
Reference:	Area: SMS LARRY STANFORD -MISSISSIPPI	Revision: 1
Area:	Location: Laurel, MS	Date: 12/1/2008
Location:	Contact: Wes Bradberry	Validity*:
Contact: Bart Zeigler	Phone: 601-428-5281	F.O.B.:
Phone:	Fax:	Ship Via:
Fax:	E-mail: wes.bradberry@mcjunkinredman.com	
E-mail:		

ITEM NO	PRODUCT CODE	PRODUCT DESCRIPTION	UNIT	QTY	UNIT PRICE	SUB TOTAL
1	T1530IS	TUBING 1500# IJ 3.5" 8RD, 2.94"ID Aliphatic Amine - Good to handle 200°F Black Molded Advanced Composite Threads Integral Joint Connection	FT	1,700	\$ 10.90	\$ 18,530.00
	Delivery Date	5/22/2009				
2	STARtec	THREAD SEALANT (GAL.)	EA	1	\$ 55.89	\$ 55.89
		Price is still ok. 3/10/2009 Delivery is approx. 10 - 12 weeks.				
Total Value of Material and Services						\$ 18,585.89
Freight Handling and Forwarding Charges (To Be Determined)						
TOTAL AMOUNT Without Alternatives						\$ 18,585.89

Notes: The delivery is based on immediate order

Terms and Conditions:

Terms: Net 30 Days / Subject to Approved Credit

Prices: Net, Payable in US Dollars

*Validity: MRM reserves the right to increase prices due to raw material increases

F.O.B.: EX Works - Pipe: San Antonio, Texas / FOB Factory

Freight: Collect

Trucks: 1 truck

Estimated Freight Rate: \$3,374.64

Availability: Based on immediate order. Subject to prior sales.

Prepared by: Wes Bradberry

ATTACHMENT C

ATTACHMENT C

SCHEDULE #1

LIST OF PROPOSED SBE-M/WBE PRIME/SUBCONTRACTORS

PROJECT NAME: SRPF 9N Monitor Well Repair PROJECT NUMBER: WUD 08-062, WA #2 (Supplement No. 2)
 NAME OF PRIME BIDDER: Southeast Drilling Services, Inc. ADDRESS: 119 Lucina Drive, Hypoluxo, FL 33462
 CONTACT PERSON: Bart Ziegler PHONE NO. 561-493-9832 FAX NO. 561-493-5140
 BID OPENING DATE: 4/30/2008 DEPARTMENT Water Utilities

PLEASE IDENTIFY ALL APPLICABLE CATEGORIES

Name, Address and Telephone Number of Minority Contractor	(Check one or both Categories)		Dollar Amount				
	Minority Business	Small Business	Black	Hispanic	Women	Caucasian	Other (Please Specify)
Southeast Drilling Services, Inc. 561-493-9832	<input type="checkbox"/>	<input checked="" type="checkbox"/>	\$	\$	\$		\$76,661.00
	<input type="checkbox"/>	<input type="checkbox"/>	\$	\$	\$	\$	\$
	<input type="checkbox"/>	<input type="checkbox"/>	\$	\$	\$	\$	\$
	<input type="checkbox"/>	<input type="checkbox"/>	\$	\$	\$	\$	\$
	<input type="checkbox"/>	<input type="checkbox"/>	\$	\$	\$	\$	\$
PRIME CONTRACTOR TO COMPLETE:	TOTAL		\$	\$	\$	\$	\$
BID PRICE: \$ 81,236.00			\$ -	\$ -	\$ -	\$ -	\$ 76,661.00

Total Value of SBE Participation: \$ 76,661.00

- NOTE:
1. The amount listed on this form for a Subcontractor must be supported by price or percentage included on Schedule 2 or a proposal from each Subcontractor listed in order to be counted toward goal attainment.
 2. Firms may be certified by Palm Beach County as an SBE and/or an M/WBE. If firms are certified as both an SBE and M/WBE, please indicate the dollar amount under the appropriate category.
 3. M/WBE information is being collected for tracking purposes only.

ATTACHMENT D

SCHEDULE # 2
LETTER OF INTENT TO PERFORM AS AN SBE OR M/WBE SUBCONTRACTOR

PROJECT NO. WUD 08-062

PROJECT NAME: 9N MW Repair
(WUD 08-051 Floridan and DIW CCC)

TO: Southeast Drilling Services, Inc.
(Name of Prime Bidder)

The undersigned is certified by Palm Beach County as a(n) - (check one or more, as applicable):
Small Business Enterprise Minority Business Enterprise

Black Hispanic Women Caucasian Other (Please Specify) _____

Date of Palm Beach County Certification: _____

The undersigned is prepared to perform the following described work in connection with the above project (**Specify in detail, particular work items or parts thereof to be performed**):

Line Item No.	Item Description	Qty/Units	Unit Price	Total Price
<u>1</u>	<u>9N MW Repair</u>		<u>\$76,661.00</u>	<u>\$76,661.00</u>
<u>2</u>	_____		<u>\$</u>	<u>\$</u>
<u>3</u>	_____		<u>\$</u>	<u>\$</u>
<u>4</u>	_____		<u>\$</u>	<u>\$</u>

at the following price

\$76,661.00
(Subcontractor's quote)

and will enter into a formal agreement for work with you conditioned upon your execution of a contract with Palm Beach County.

If undersigned intends to sub-subcontract any portion of this subcontract to a non-certified SBE subcontractor, the amount of any such subcontract must be stated: \$ _____

The undersigned subcontractor understands that the provision of this form to prime bidder does not prevent subcontractor from providing quotations to other bidders

Southeast Drilling Services, Inc.
(Print name of SBE-M/WBE Subcontractor)

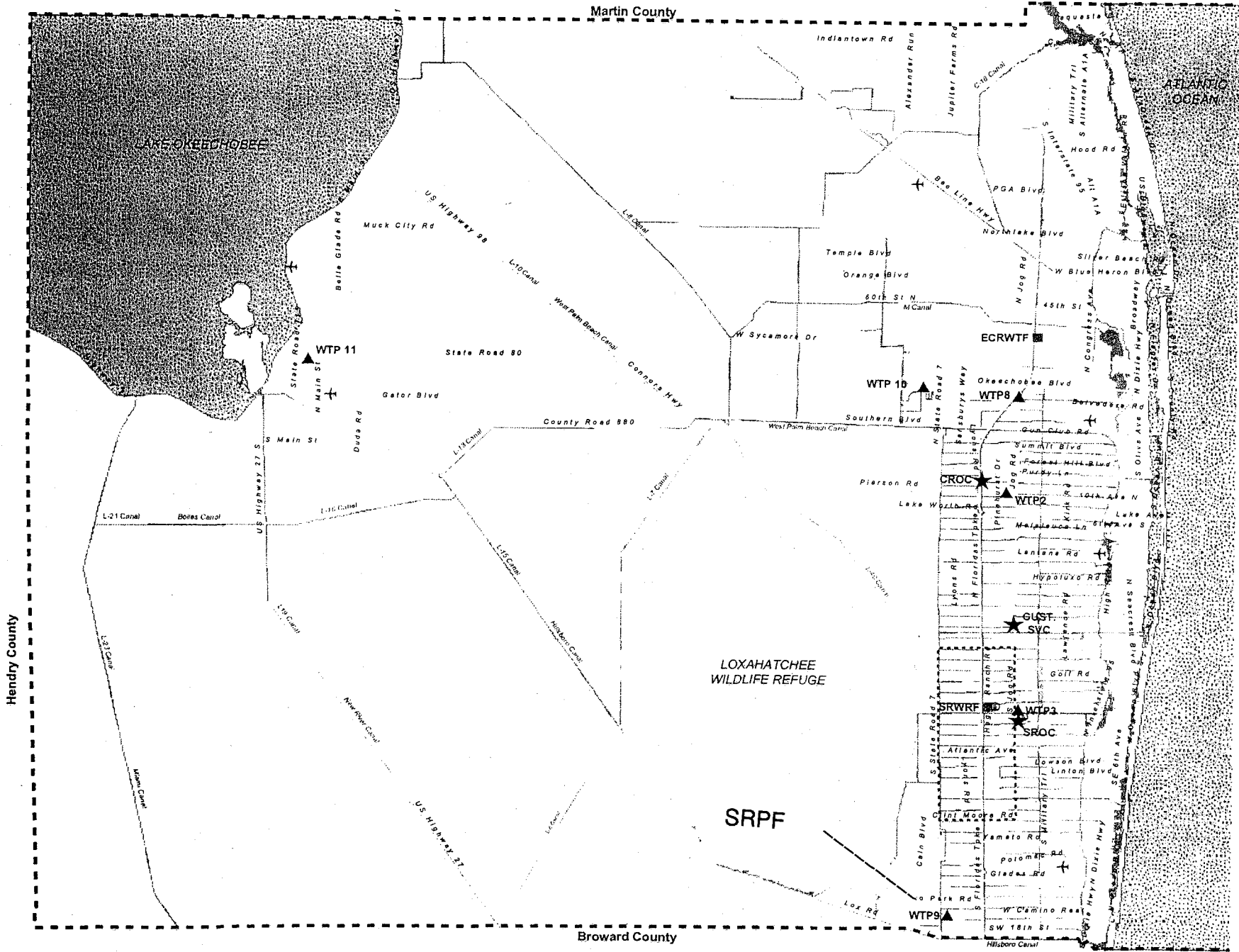
By 
(Signature)

PRESIDENT, W.B. ZIEBLER
(Print name/title of person executing on behalf of SBE-M/WBE Subcontractor)

Date: 11/20/10

ATTACHMENT E

PALM BEACH COUNTY, FLORIDA
WATER UTILITIES DEPARTMENT
SERVICE AREA (SA) AND MAJOR FACILITIES



- Legend**
- P.B.C.W.U.D. SA
 - - - Mandatory Reclaimed SA
 - - - County Limits
 - ★ Administration
 - Water Reclamation Plant
 - ▲ Water Treatment Plant
 - ⊙ Wetlands



NOT TO SCALE

ATTACHMENT F

EXHIBIT -C

**FLORIDAN AND DEEP INJECTION WELL CONTINUING CONSTRUCTION CONTRACT
SUMMARY OF SMALL BUSINESS ENTERPRISE TRACKING SYSTEM**

**Work Authorization No. 2, Supplement No. 2
WUD 08-062**

	TOTAL	SBE
Current Proposal		
Value of WA No. 2.2	\$81,236.00	
Value of SBE Letters of Intent	\$76,661.00	\$76,661.00
Actual Percentage	94.37%	94.37%
Signed Authorizations		
Total Value of Work Authorizations 1 - 6	\$1,842,858.00	
Total Value of SBE Signed Subcontracts	\$1,686,414.15	
Actual Percentage		91.51%
Signed Authorizations plus Pending and Current Proposals		
Total Value of Authorizations	\$1,924,094.00	
Total Value of Subcontracts & Letters of Intent	\$1,763,075.15	\$1,763,075.15
Actual Percentage	91.63%	91.63%
GOAL	15.00%	91.63%

Inter-Office Memorandum

Palm Beach County



Water Utilities Department

DATE: January 25, 2010

TO: Maurice Tobon, P.E.
Director of Engineering

THRU: Steve McGrew, P.E. *SM*
Manger of Plant Design

FROM: Diana Rivera, P.E. *DR*
Engineering Division

SUBJECT: Southern Region Pumping Facility – Monitoring Well Repair
Work Authorization No. 2, Supplement No. 2
Time Extension
Project WUD 08-062

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As a part of Supplement No. 2 to direct Southeast Drilling to perform the repair of the monitoring well at SRPF, a time extension is needed to account for the time between the approval of Work Authorization No. 2, the submittal of the permit application, modifications to the permit, issuance of the final permit, ordering of materials and scheduling of work.

The time extension needed is 547 days and is outlined in the attached timeline. Please confirm that we are to proceed with requesting the 547 day extension within Supplement No. 2 for this work.

Supplement No. 2 is tentatively scheduled for the 2/23/10 BCC meeting.

Thank you.

C: Steve McGrew, P.E.

Timeline for the Site 9N Monitor Well Repair

March 13, 2008 - initial video survey of 6-5/8" monitor well tubing. A hole is discovered at 485 feet connecting the upper and lower monitor intervals.

April 2008 - prepared draft tech memo with proposed repair procedure based on City of Belle Glade MW repair.

May 13, 2008 meeting held with FDEP to discuss repair options. Draft tech memo was submitted.

June 3, 2008 - BCC approves Work Authorization #2 for DIW MIT and Dual-Zone MW Repair in the amount of \$297,000.

June 11, 2008 - Pre-work meeting held with SED.

June 16, 2008 - NTP issued to SED for DIW MIT and MW Repair based on FDEP permit issue time.

August 6, 2008 - video survey following brushing of tubing (8/6/08). The vertical pipe seam was found to be corroded and missing throughout the entire 1,700 foot length of tubing.

August 11, 2008 - meeting held with FDEP to discuss results of video survey and repair options.

September 17, 2008 - Minor Permit Modification Application and Report submitted to FDEP to remove and replace the tubing.

October 23, 2008 - FDEP sends request for additional information (RFI).

December 9, 2008 - SED submits 9N DZMW Packer/Cement Sleeve/Tubing Installation Outline to WUD.

December 17, 2008 - WUD submits response to RFI.

February 13, 2009 - Minor Mod Permit issued by FDEP.

February 19, 2009 - February 23, 2009 - Prepared draft supplement and draft agenda item for review.

February 20, 2009 - Revision to permit requested by WUD to use STAR Downhole Tubing in lieu of Red Box.

February 23, 2009 - Email to SED to request change order quote based on permit. A copy of draft supplement sent to SED.

March 3, 2009 - Email from Tom Uram to FDEP to eliminate the second pressure test of the FRP 3.5-inch diameter casing in lieu of a short term pumping test on each of the monitoring zones while monitoring the water levels in the non-pumping zones.

March 10, 2009 - SED provided CPR-2 change in costs from original contract work to FDEP approved permit, **\$189,500**.

March 11, 2009 WUD reviews CPR-2 and provides mark-ups based on the technical spec compared to the FDEP permitted work. Requests back-up.

March 12, 2009 – SED provides comments on CPR-2 mark-ups. Revised price of **\$187,147** is proposed.

March 20, 2009 – Email to SED to request cost breakdown to cut 6-inch casing and logging.

March 30, 2009 - WUD requested time & materials quote.

April 7, 2009 – WUD requested time & materials quote.

April 9, 2009 - SED provided time & materials costs.

April 9 – May 4, 2009 – Worked on clarifying costs and time to perform work (emails back and forth with SED).

June 10, 2009 – David McNabb is authorized to review costs and provide recommendations.

June 19, 2009 – David McNabb submits report.

June 24, 2009 – Meeting with SED, David McNabb and WUD staff.

July 9, 2009 – Meeting with FDEP, SED, David McNabb and WUD staff to discuss performing repair with tubing in-place.

July 24, 2009 – Submitted Dual-Zone Monitor Well Repair – Modification to FDEP

August 7, 2009 – Email to Joe May requesting approval to order tubing. Delivery lead time for the tubing is 8-10 weeks.

August 28, 2009 – Submitted Monitoring Well Replacement Plan and Permit Application

September 2, 2009 – Email to Joe May requesting update on repair plan and for approval to order tubing.

October 16, 2009 – Received revised Dual-Zone Well Repair Permit from FDEP.

November 16, 2009 – Finalized and approved SED costs related to modified repair.

November 18, 2009 – Work Directive issued to SED to order tubing and materials necessary for the repair.

January 15, 2010 – Draft BCC agenda Item for approval of Supplement No. 2 to WA No. 2.

February 23, 2010 – BCC approval date for Supplement No. 2 to WA No. 2.