# PALM BEACH COUNTY BOARD OF COUNTY COMMISSIONERS AGENDA ITEM SUMMARY

Meeting Date:	August 25, 2020	[X] Consent [ ] Ordinance	[ ] Regular [ ] Public Hearing
Department:	<b>Engineering &amp; Public Works</b>		
Submitted By:	<b>Engineering &amp; Public Works</b>		
<b>Submitted For:</b>	Traffic Division		

# I. EXECUTIVE BRIEF

### Motion and Title: Staff recommends motion to:

- A) approve the expenditures for maintenance costs of ten existing street lights along Le Chalet Boulevard between Rose Marie Avenue West and Haverhill Road;
- B) approve updated standard statewide Florida Power and Light Company (FPL) agreements for street lighting projects; and
- C) adopt a Resolution delegating authority to the County Administrator or designee to execute future FPL agreements, any future updated standard agreements, and any substantially similar agreements for street lighting projects.

**SUMMARY:** The street lights were previously built and maintained by FPL with the Le Chalet Homeowners Association (HOA) paying for all charges. Le Chalet Boulevard has expanded into a fourlane thoroughfare road with sufficient right-of-way to meet Palm Beach County's (County) requirements for funding under the Street Lighting Policy. The County will be responsible for all future street lighting related costs from FPL, excluding the underground wiring charges, as is County practice. The HOA will continue to pay the underground wiring charges.

On July 13, 2004 and May 16, 2017, the Board of County Commissioners (BCC) authorized the County Administrator or designee to execute FPL's standard statewide agreements. FPL has since updated the agreements. The Engineering Department requests authorization be granted to the County Administrator or designee to execute future updated FPL agreements for street lighting projects. The updated FPL agreements have been reviewed by the County Attorney's office and Risk Management. <u>District 3</u> (YBH)

**Background and Justification:** The County supports the HOA's request to accept the billing responsibility of ten existing FPL maintained street lights located along Le Chalet Boulevard between Rose Marie Avenue West and Haverhill Road. Funding will be allocated under the County Transportation Trust fund under Thoroughfare Street Lighting.

# **Attachments:**

- 1. Location Map
- 2. Le Chalet Boulevard Street Lighting to be Transferred to the County
- 3. Resolution with Exhibits A, B, C, D, E & F

Recommended By:	YBH/TEL Savel 7 /	17 AUG 20	ماج و
•	<b>County Engineer</b>	Date	_
Approved By:	Pal	8/10/20	
	Assistant County Administrator	Date	_

# II. FISCAL IMPACT ANALYSIS

# A. Five Year Summary of Fiscal Impact:

Fiscal Years	2021	2022	2023	2024	2025
Capital Expenditures	<u>\$ -0-</u>			0	
<b>Operating Costs</b>	<b>\$2,700</b>	<u>\$2,700</u>	<b>\$2,700</b>	<b>\$2,700</b>	<u>\$2,700</u>
External Revenues			0	0	<u>-0-</u>
Program Income (County)					<u>-0-</u>
In-Kind Match (County)	0			0	
NET FISCAL IMPACT	<u>\$2,700</u>	<b>\$2,700</b>	<b>\$2,700</b>	<b>\$2,700</b>	<u>\$2,700</u>
# ADDITIONAL FTE					
<b>POSITIONS (Cumulative)</b>					

Is Item Included in Current Budget? Yes No Does this item include the use of federal funds? Yes No X

**Budget Account No:** 

Fund 1201 Dept 360 Unit 3230 Object 4301

Recommended Sources of Funds/Summary of Fiscal Impact:

County Transportation Trust Fund Thoroughfare Street Lighting

This agreement transfers maintenance and operation responsibility of 10 streetlights to the County. It is estimated to cost \$2,700 per year to cover the FPL costs. Future year expenses are subject to annual budget approval.

# III. REVIEW COMMENTS

A. OFMB Fiscal and/or Contract Dev. and Control Comments:

B. Approved as to Form and Legal Sufficiency:

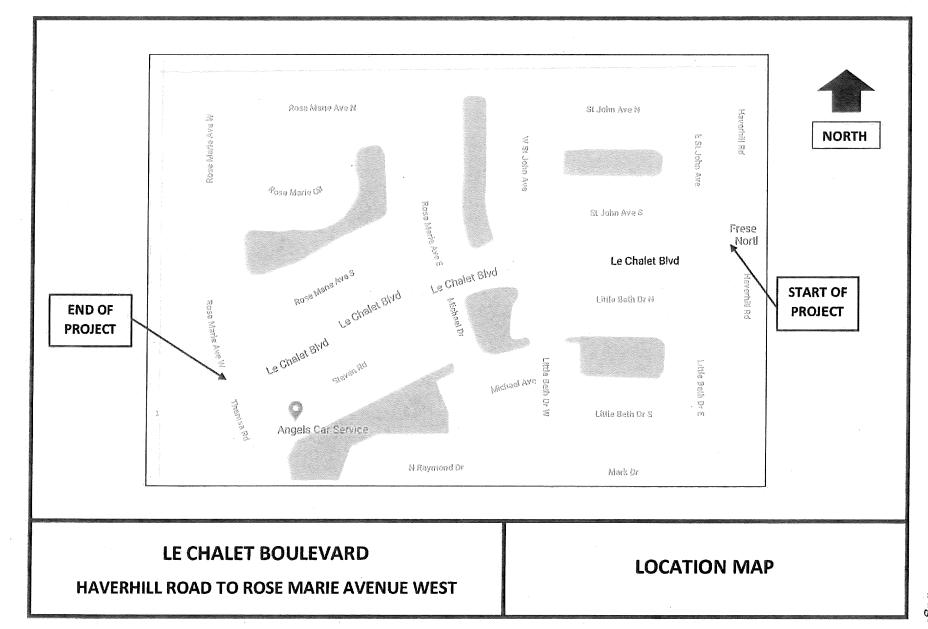
V/ Memen 8/17/20

C. Other Department Review:

**Department Director** 

This summary is not to be used as a basis for payment.

2



	treet Lights beir portation Trust F	•		-
Comm Dist	Arterial	Limits	Number of Lights	Annual Operation Costs
3	Le Chalet Boulevard	Rose Marie Avenue West to Haverhill Road	10	\$2,700

# RESOLUTION NO. 2020-

RESOLUTION OF THE BOARD OF COUNTY COMMISSIONERS OF PALM BEACH COUNTY, FLORIDA, DELEGATING TO THE COUNTY ADMINISTRATOR OR DESIGNEE THE AUTHORITY TO EXECUTE CERTAIN AGREEMENTS WITH FLORIDA POWER AND LIGHT COMPANY.

WHEREAS, Palm Beach County (COUNTY) desires to install new street lighting systems and upgrade existing street lighting systems along COUNTY maintained roadways in unincorporated COUNTY; and

WHEREAS, COUNTY maintains certain street lighting systems in accordance with the COUNTY Street Lighting Policy (Engineering & Public Works Department PPM Number ETO-500) in unincorporated COUNTY along COUNTY maintained roadways and intersections; and

WHEREAS, COUNTY contracts with Florida Power and Light Company (FPL) for the installation and maintenance of street lights; and

WHEREAS, on July 13, 2004, the Board of County Commissioners (BCC) approved two standard FPL agreements for the installation and maintenance of street lights: 1) Street Lighting Agreement and 2) Underground Road/Pavement Crossing Agreement (Exhibit A), and authorized the County Administrator or designed to execute these FPL agreements; and

WHEREAS, on May 16, 2017, the BCC approved two additional standard FPL agreements: 1) Premium Lighting Agreement and 2) LED Lighting Agreement (Exhibit B), and authorized the County Administrator or designee to execute these FPL agreements; and

WHEREAS, FPL subsequently updated three of the standard agreements mentioned above; and WHEREAS, the BCC agrees to delegate to the County Administrator or designee the authority to enter into these agreements as shown in Exhibit C, Exhibit D, Exhibit E, and Exhibit F, attached hereto and made a part hereof; and

WHEREAS, the BCC finds that this delegation of authority will eliminate the delay caused by requiring such items to be brought before the BCC for its approval; and

WHEREAS, the BCC finds that delegation of this authority furthers the BCC's objective of streamlining the agenda process.

NOW, THEREFORE, be it resolved by the BCC, that:

- 1. The foregoing recitals are true and correct and are incorporated herein.
- 2. The County Administrator or designce is hereby delegated the authority to execute, on behalf of the BCC, the updated standard agreements shown in **Exhibit C** (Street Lighting Agreement), **Exhibit D** (Premium Lighting Agreement), **Exhibit E** (LED Lighting Agreement), and **Exhibit F** (Underground Road/Pavement Crossing Agreement), any future updated standard agreements, and any substantially similar agreements for street lighting projects.
- 3. This Resolution shall take effect upon adoption.

The foregoing Reso	olution was offered by Comm	missioner who moved for its
adoption. The motion	n was seconded by Commission	ner and upon being put to a vote, the
vote was as follows:		
District 3:	Dave Kerner, Mayor	-
District 4:	Robert S. Weinroth, Vice Ma	yor -
District 1:	Hal R. Valeche	-
District 2:	Gregg K. Weiss	-
District 5:	Mary Lou Berger	-
District 6:	Melissa McKinlay	-
District 7:	Mack Bernard	
The Mayor	thereupon declared the Resol	ution duly passed and adopted this day of
*	, 2020.	
		PALM BEACH COUNTY, FLORIDA BY AND THROUGH ITS BOARD OF COUNTY COMMISSIONERS
APPROVED AS TO SUFFICIENCY	FORM AND LEGAL	SHARON R. BOCK, CLERK & COMPTROLLER
BY: YBH/TEL		BY:
Yelizaveta B	s. Herman	Deputy Clerk
Assistant Co	unty Attorney	



FPL Account Number:	
FPL Work Order Number:	_

### STREET LIGHTING AGREEMENT

Installation a	nd/or rea	noval of FPL-c	wned facilities d	escribed as follows	E		
	Lis	hts installed				Lights Remo	wed
Fixture Rat	ing	Fixture Type	a #ins	talled	Fixture Rating (in Lumens)	Fixture Typ	# Removed
The second secon						][	
The second se							
Poles In	stalled	-	Poles Remov	red	Conductors	Installed	Conductors Removed
Pole Type	# Insta	fled P	ole Type	# Removed			
					Feet not Under P	aving	Feet not Under Pavi
	II				Feet Under Pavin		Feet Under Pavino

That, for and in consideration of the covenants set forth herein, the parties hereto covenant and agree as follows:

# FPL AGREES:

To Install or modify the street lighting facilities described and identified above (hereinafter called the Street Lighting System), furnish to the Customer the electric energy necessary for the operation of the Street Lighting System, and furnish such other services as are specified in this Agreement, all in accordance with the terms of FPL's currently effective street lighting rate schedule on file at the Florida Public Service Commission (FPSC) or any successive street lighting rate schedule approved by the FPSC.

# THE CUSTOMER AGREES:

- To pay a contribution in the amount of \$\_\_\_\_ prior to FPL's initiating the requested installation or modification.
- To purchase from FPL all of the electric energy used for the operation of the Street Lighting System.
- To be responsible for paying, when due, all bills rendered by FPL pursuant to FPL's currently effective street lighting rate schedule on file at the FPSC or any successive street lighting rate schedule approved by the FPSC, for facilities and service provided in accordance with this
- To provide access, final grading and, when requested, good and sufficient easements, suitable construction drawings showing the location of existing and proposed structures, identification of all non-FPL underground facilities within or near pole or trench locations, and appropriate plats necessary for planning the design and completing the construction of FPL facilities associated with the Street Lighting System.
- To perform any clearing, compacting, removal of stumps or other obstructions that conflict with construction, and drainage of rights-of-way or easements required by FPL to accommodate the street lighting facilities.

# IT IS MUTUALLY AGREED THAT:

- Modifications to the facilities provided by FPt, under this agreement, other than for maintenance, may only be made through the execution of an additional street lighting agreement delineating the modifications to be accomplished. Modification of FPt street lighting facilities is defined as the following:
  - the addition of street lighting facilities:

- the removal of street lighting facilities; and
- the removal of street lighting facilities and the replacement of such facilities with new facilities and/or additional facilities,

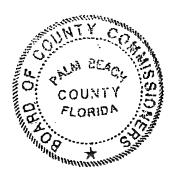
Modifications will be subject to the costs identified in FPL's currently effective street lighting rate schedule on file at the FPSC, or any successive schedule approved by the FPSC.

- FPL will, at the request of the Customer, relocate the street lighting facilities covered by this agreement, if provided sufficient right-of-ways or easements to do so. The Customer shall be responsible for the payment of all costs associated with any such Customer-requested relocation of FPL street lighting facilities. Payment shall be made by the Customer in advance of any relocation.
- FPL may, at any time, substitute for any luminaire/lamp installed hereunder another luminatre/lamp which shall be of at least equal illuminating capacity and efficiency. 9.
- This Agreement shall be for a term of ten (10) years from the date of initiation of service, and, except as provided below, shall extend thereafter 10. for further successive periods of five (5) years from the expiration of the initial len (10) year term or from the expiration of any extension thereof. The date of initiation of service shall be defined as the date the first lights are energized and billing begins, not the date of this Agreement. This Agreement shall be extended automatically beyond the initial the (10) year term or any extension thereof, unless either party shall have given written notice to the other of its desire to terminate this Agreement. The written notice shall be by certified mall and shall be given not less man ninety (90) days before the expiration of the initial ten (10) year term, or any extension thereof.
- 11. In the event street lighting facilities covered by this agreement are removed, either at the request of the Customer or through termination or breach of this Agreement, the Customer shall be responsible for paying to FPL an amount equal to the original installed cost of the facilities provided by FPL under this agreement less any salvage value and any depreciation (based on current depreciation rates as approved by the FPSC) plus removal cost.
- 12. Should the Customer fall to pay any bills due and rendered pursuant to this agreement of otherwise fall to perform the obligations contained in this Agreement, said obligations being material and going to the assence of this Agreement. FPL may cease to supply electric energy or service until the Customer has paid the bills due and rendered or has fully cured such other breach of this Agreement. Any fallure of FPL to exercise its rights hereunder shall not be a waiver of its rights. It is understood, however, that such discontinuance of the supplying of electric energy or service shall not constitute a breach of this Agreement by FPL nor shall it relieve the Customer of the obligation to perform any of the terms and conditions of this Agreement.
- 13. The obligation to furnish or purchase service shall be excused at any time that either party is prevented from complying with this Agreement by strikes, lockouts, fires, nots, acts of God, the public enemy, or by cause or causes not under the control of the party thus prevented from compliance and FPL shall not have the obligation to furnish service if it is prevented from complying with this Agreement by reason of any partial, temporary or entire shut-down of service which, in the sole opinion of FPL, is reasonably necessary for the purpose of repairing or making more efficient all or any part of its generating or other electrical equipment,
- This Agreement supersedes all previous Agreements or representations, either written, oral or otherwise between the Customer and FPL, with respect to the facilities referenced herein and constitutes the entire Agreement between the parties. This Agreement does not create any rights or provide any remedies to third parties or create any additional duty, obligation or undertakings by FPL to third parties.
- This Agreement shall Inure to the benefit of, and be binding upon the successors and assigns of the Customer and FPL. 15.
- This Agreement is subject to FPL's Electric Tarilt, including, but not limited to, the General Rules and Regulations for Electric Service and the Rules of the FPSC, as they are written, or as they may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the provisions of the FPL Electric Tariff or the FPSC Rules, the provisions of the Electric Tariff and FPSC Rules shall control, as they are now written, or as they may be hereafter revised, amended or supplemented.

IN WITNESS WHEREOF, the parties hereby caused this Agreement to be executed in triplicate by their duly authorized representatives to be effective as of the day and year first written above.

PLANIA DANIEN E LICHTONIANIV

Charges and Terms Mocepheu.			FLORIDA POMER & LIGHT COMPANT		
***************************************	Customer (Print or type name of Organization)	······································			
By:	Signature (Authorized Representative)	By:	(Signature)		
	(Print or type name)	<del></del>	(Print or type name)	<del>-</del>	
Title:		***	Title: Construction Services Representative		



STATE OF FLORIDA, COUNTY OF PALM SEACH
I, DOROTHY H. WILKEN. expossion of the Spare of County Commission are cartify this to be a true and correct copy of the original filed in my office on DATED of Weet Jaim Eeach, FL on 7-19-04 DOROTHY H. WILKEN Clerk
By: Darless Volkness D.C.



# UNDERGROUND ROAD/PAVEMENT CROSSING AGREEMENT FPL WO #

· · · · · · · · · · · · · · · · · · ·		
This Agreement, made this	day of	, by and between Palm Beach County (hereinafter called the Customer) and Florida Power &
Light Company, a corporation of	organized and	d existing under the laws of the State of Florida (hereinafter called FPL).
WHEREAS the Customer has	requested the	e pre-approval of the location and installation of underground distribution facilities to be located under
a dedicated roadbed described	l as follows:	

Project Name: Streetlights on

#### WITHESSETH

That, for and in consideration of the covenants and agreements herein set forth, the parties hereto covenant and agree as follows:

# 1. The Customer shall:

- a) Install conduit and cable markers provided by FPL in accordance with the instructions and specifications attached to this Agreement,
- provide reasonable notification of the conduit installation date and allow FPL to inspect the conduit installation prior to backfilling the trench created for the underground distribution facility,
- c) at the request of FPL, correct any discrepancies found in the installation that are inconsistent with the instructions and specifications attached to this Agreement, or pay FPL the associated cost to correct the installation, and
- d) provide survey control points for FPL to stake the road/pavement crossing.

# 2. FPL shall:

- a) provide instructions and specifications for the installation of FPL-provided conduit,
- b) provide conduit and cable markers to the Customer for the installation of underground facilities at the specified road/pavement crossing,
- c) provide staking for the Customer at the specified road/pavement crossing,
- d) inspect the underground distribution facilities prior to the backfilling of the trench to insure proper installation of said facilities, and
- e) apply a credit in the amount of tbd in the event that the Customer has made or has agreed to make a contribution in aid of construction for other underground distribution facilities associated with this Agreement (if the credit exceeds the contribution, or if no contribution is required, a payment shall be made to the customer).
- 3. This agreement is subject to FPL's General Rules and Regulations for Electric Service and the Rules of the Florida Public Service Commission

IN WITNESS WHEREOF the parties hereto have caused the Agreement to be duly executed to be effective as of the day and year first written above:

APPLICANT:	FPL:
SIGNED	SIGNED
NAME	NAME
TITLE	TITLE .

# FLORIDA POWER & LIGHT COMPANY

			FPL Work	Order Number:	
	PREMIU	M LIGHTING A	EREEMENT		
In accordance with	the following terms ar	nd conditions,	and the second s		and the second s
(hereinafter called the Custom	er), requests on this	day of	•	, from	FLORIDA
VER & LIGHT COMPANY (he					
following installation or modification	ation of premium lighti				
ated in(city/county)	_, Florida.				
(a) Installation and/or removal of		described as follow	<b>'S</b>		
Lights Installed			Lig	hts Removed	
Fixture Rating Fixture Ty (in Lumens)	pe # Installed		Fixture Rating (in Lumens)	Fixture Type	# Removed
				- A CALLANDA	
The state of the s					- Company of the Comp
Poles Installed Pole Type # Installed	Poles Rer Pole Type	moved # Removed			
(b) Modification to existing fac			fully):		
Total work order cost is \$					
That, for and in consideration of	the covenants set forth	herein, the parties	tereto covenant and ag	ree as follows:	
FPL AGREES:					
To install or modify the premiur System), furnish to the Custome	r the electric energy në	cessary for the oper	ation of the Premium 1 th the terms of FPL's o	Lighting System, an	ð furnish remium

Issued by: S.E. Romig, Director, Rates and Tariffs Effective: March 7, 2003

(Continued from Sheet No. 9.120)

### THE CUSTOMER ACREES:

- 2. To purchase from FPL all of the electric energy used for the operation of the Premium Lighting System.
- 3. To be responsible for paying, when due, all bills rendered by FPL pursuant to FPL's currently effective Premium Lighting rate schedule on file at the FPSC or any successive Premium Lighting rate schedule approved by the FPSC, for facilities and service provided in accordance with this Agreement.
- 4. To provide access, final grading and, when requested, good and sufficient easements, suitable construction drawings showing the location of existing and proposed structures, identification of all non-FPL underground facilities within or near pole or trench locations, and appropriate plats necessary for planning the design and completing the construction of FPL facilities associated with the Premium Lighting System.
- 5. To perform any clearing, compacting, removal of stumps or other obstructions that conflict with construction, and drainage of rights ofway or easements required by FPL to accommodate the premium lighting facilities.

# IT IS MUTUALLY AGREED THAT:

- 6. Modifications to the facilities provided by FPL under this Agreement, other than for maintenance, may only be made through the execution of an additional Premium Lighting Agreement delineating the modifications to be accomplished. Modification of FPL premium lighting facilities is defined as the following:
  - a. the addition of premium lighting facilities;
  - b. the removal of premium lighting facilities; and
  - c. the removal of premium lighting facilities and the replacement of such facilities with new facilities and/or additional facilities.

Modifications will be subject to the costs identified in FPL's currently effective Premium Lighting rate schedule on file at the FPSC, or any successive schedule approved by the FPSC.

- 7. FPL will, at the request of the Customer, relocate the premium lighting facilities covered by this Agreement, if provided sufficient right-of-ways or easements to do so. The Customer shall be responsible for the payment of all costs associated with any such Customer-requested relocation of FPL premium lighting facilities.
- 8. FPL may, at any time, substitute for any luminarie/lamp installed hereunder another luminarie/lamp which shall be of at least equal illuminating capacity and efficiency.
- 9. FPL will ensure the facilities remain in working condition and it will repair any facilities as soon as practical following notification by the Customer that such work is necessary. The Company agrees to make reasonable effort to obtain facilities for use in repairs or replacement to match the original facilities. The Company, however, does not guarantee that facilities will always be available as manufacturers of facilities may no longer make such facilities available or other circumstances beyond the Company's control. In the event the original facilities are no longer available, FPL will provide and the Customer agrees to a similar kind and quantity.
- 10. This Agreement shall be for a term of twenty (20) years from the date of initiation of service. The date of initiation of service shall be defined as the date the first lights are energized and billing begins, not the date of this Agreement. At the end of the term of service, the Customer may elect to execute a new Agreement based on the current estimated replacement cost.

11.	The Customer will pay for these facilities as described in this Agreement by paying a, a lump sum of \$in advance of construction.
12.	The monthly Maintenance Charge is \$ This charge may be adjusted subject to review and approval by the Florida Public Service Commission.
13.	The monthly Billing Charge is \$ This charge may be adjusted subject to review and approval by the Florida Public Service Commission.
	(Continued on Sheet No. 9.122)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 1, 2010

(Continued from Sheet No. 9.121)

- 14. In the event of the sale of the real property upon which the facilities are installed, upon the written consent of FPL, this Agreement may be assigned by the Customer to the Purchaser. No assignment shall relieve the Customer from its obligations hereunder until such obligations have been assumed by the assignee and agreed to by FPL.
- 15. Should the Customer fail to pay any bills due and rendered pursuant to this Agreement or otherwise fail to perform the obligations contained in this Agreement, said obligations being material and going to the essence of this Agreement, FPL may cease to supply electric energy or service until the Customer has paid the bills due and rendered or has fully cured such other breach of this Agreement. Any failure of FPL to exercise its rights hereunder shall not be a waiver of its rights. It is understood, however, that such discontinuance of the supplying of electric energy or service shall not constitute a breach of this Agreement by FPL, nor shall it relieve the Customer of the obligation to perform any of the terms and conditions of this Agreement.
- 16. If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Premium Lighting Agreement by giving the Company at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the Termination Factors, as stated in rate schedule PL-1, to the total work order cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment. At FPL's discretion, the Customer will be responsible for the cost to the utility of removing the facilities.
- 17. The obligation to furnish or purchase service shall be excused at any time that either party is prevented from complying with this Agreement by strikes, lockouts, fires, riots, acts of God, the public enemy, or by cause or causes not under the control of the party thus prevented from compliance, and FPL shall not have the obligation to furnish service if it is prevented from complying with this Agreement by reason of any partial, temporary or entire shut-down of service which, in the sole opinion of FPL, is reasonably necessary for the purpose of repairing or making more efficient all or any part of its generating or other electrical equipment.
- 18. This Agreement supersedes all previous Agreements or representations, either written, oral or otherwise between the Customer and FPL, with respect to the facilities referenced herein and constitutes the entire Agreement between the parties. This Agreement does not create any rights or provide any remedies to third parties or create any additional duty, obligation or undertakings by FPL to third parties.
- 19. This Agreement shall inure to the benefit of, and be binding upon the successors and assigns of the Customer and FPL.
- 20. This Agreement is subject to FPL's Electric Tariff, including, but not limited to, the General Rules and Regulations for Electric Service and the Rules of the FPSC, as they are now written, or as they may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the provisions of the FPL Electric Tariff or the FPSC Rules, the provisions of the Electric Tariff and FPSC Rules shall control, as they are now written, or as they may be hereafter revised, amended or supplemented.

IN WITNESS WHEREOF, the parties hereby caused this Agreement to be executed in triplicate by their duly authorized representatives to be effective as of the day and year first written above.

Customer (Print or type name of Organization)	FLORIDA POWER & LIGHT COMPANY
sy:	Ву:
Signature (Authorized Representative)	(Signature)
(Print or type name)	(Print or type name)
Fitle:	Title:

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 7, 2003

			FPL Account Number	er:
·			FPL Work Request	Number:
	LED LIGH	ITING AGREEME	NT	
	ng terms and conditions,			
	FLORIDA POWER & LIGHT COM ida, the following installation or n			
., located in	_	HOURCASON OF HIGHWAY IN	Cililes at (General Doorid	anes)
a) Installation and/or remo	oval of FPL-owned facilities describe	ed as follows: Poles		
	Existing Pole Count	# Installed	# Removed	New Pole Coun
Pole Type	(A)	(B) .	(C)	(A+B-C)
Wood		1 1001		
<u> </u>				
Standard Concrete				
Standard Concrete Standard Fiberglass				

	<u>Underg</u>	ound Conducto	or .	
Туре	Existing Footage (A)	Feet Installed (B)	Feet Removed (C)	New Footage (A+B-C)
Under Pavement	i.	N/A <sup>(1)</sup>		
Not Under Pavement		-		

(1) All new conductor installed is in conduit and billed as Not Under Pavement

(Continued on Sheet No. 9.141)

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: March 7, 2017

**Decorative Concrete** 

Decorative Fiberglass

				Fixtures (2)				# (W)	
Type 1PSV,MV,LED)	Manufacturer	Watts	Lumens	Color Temperature (LED Only)	Style	Existing Fixture Count (A)	# Installed (B)	# Removed (C)	New Fixture Coun (A+B-C)
				<u>, , , , , , , , , , , , , , , , , , , </u>					
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(1) Catalog of available fixtures and the assigned billing lier for each can be viewed at www.fpl.com/partner/builders/lighting.html

(Continue on Sheet No. 9.142)

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: March 7, 2017

**Original Sheet 9.142** 

# FLORIDA POWER & LIGHT COMPANY

21042-001-480C-0	1460 (48)000-35 (1900-35)	
(b)	o) Modification to existing facilities other than described above (explain fully):	

That, for and in consideration of the covenants set forth herein, the parties hereto covenant and agree as follows:

#### **FPL AGREES:**

1. To install or modify the lighting facilities described and identified above (hereinafter called the Lighting System), furnish to the Customer the electric energy necessary for the operation of the Lighting System, and furnish such other services as are specified in this Agreement, all in accordance with the terms of FPL's currently effective lighting rate schedule on file at the Florida Public Service Commission (FPSC) or any successive lighting rate schedule approved by the FPSC.

#### THE CUSTOMER AGREES:

- 2. To pay a contribution in the amount of \$\_\_\_\_\_ prior to FPL's initiating the requested installation or modification.
- 3. To purchase from FPL all of the electric energy used for the operation of the Lighting System.
- 4. To be responsible for paying, when due, all bills rendered by FPL pursuant to FPL's currently effective lighting rate schedule on file at the FPSC or any successive lighting rate schedule approved by the FPSC, for facilities and service provided in accordance with this agreement.
- 5. To provide access, final grading and, when requested, good and sufficient easements, suitable construction drawings showing the location of existing and proposed structures, identification of all non-FPL underground facilities within or near pole or trench locations, and appropriate plats necessary for planning the design and completing the construction of FPL facilities associated with the Lighting System.
- To perform any cleaning, compacting, removal of stumps or other obstructions that conflict with construction, and drainage of rights-ofway or easements required by FPL to accommodate the lighting facilities.

#### IT IS MUTUALLY AGREED THAT:

- 7. Modifications to the facilities provided by FPL under this agreement, other than for maintenance, may only be made through the execution of an additional lighting agreement delineating the modifications to be accomplished. Modification of FPL lighting facilities is defined as the following:
  - a. the addition of lighting facilities:
  - b. the removal of lighting facilities; and
  - c. the removal of lighting facilities and the replacement of such facilities with new facilities and/or additional facilities.

Modifications will be subject to the costs identified in FPL's currently effective lighting rate schedule on file at the FPSC, or any successive schedule approved by the FPSC.

- 8. Lighting facilities will only be installed in locations that meet all applicable clear zone right-of-way setback requirements.
- 9. FPL will, at the request of the Customer, relocate the lighting facilities covered by this agreement, if provided sufficient right-of-ways or easements to do so and locations requested are consistent with clear zone right-of-way setback requirements. The Customer shall be responsible for the payment of all costs associated with any such Customer- requested relocation of FPL lighting facilities. Payment shall be made by the Customer in advance of any relocation.

(Continue on Sheet No. 9,143)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 7, 2017

- 10. FPL may, at any time, substitute for any luminaire installed hereunder another luminaire which shall be of at least equal illuminating capacity and efficiency.
- 11. This Agreement shall be for a term of ten (10) years from the date of initiation of service, and, except as provided below, shall extend thereafter for further successive periods of five (5) years from the expiration of the initial ten (10) year term or from the expiration of any extension thereof. The date of initiation of service shall be defined as the date the first lights are energized and billing begins, not the date of this Agreement. This Agreement shall be extended automatically beyond the initial the (10) year term or any extension thereof, unless either party shall have given written notice to the other of its desire to terminate this Agreement. The written notice shall be by certified mail and shall be given not less than ninety (90) days before the expiration of the initial ten (10) year term, or any extension thereof.
- 12. In the event lighting facilities covered by this agreement are removed, either at the request of the Customer or through termination or breach of this Agreement, the Customer shall be responsible for paying to FPL an amount equal to the fixture, pole, and conductor charges for the period remaining on the currently active term of service plus the cost to remove the facilities.
- 13. Should the Customer fail to pay any bills due and rendered pursuant to this agreement or otherwise fail to perform the obligations contained in this Agreement, said obligations being material and going to the essence of this Agreement, FPL may cease to supply electric energy or service until the Customer has paid the bills due and rendered or has fully cured such other breach of this Agreement. Any failure of FPL to exercise its rights hereunder shall not be a waiver of its rights. It is understood, however, that such discontinuance of the supplying of electric energy or service shall not constitute a breach of this Agreement by FPL, nor shall it relieve the Customer of the obligation to perform any of the terms and conditions of this Agreement.
- 14. The obligation to furnish or purchase service shall be excused at any time that either party is prevented from complying with this Agreement by strikes, lockouts, fires, riots, acts of God, the public enemy, or by cause or causes not under the control of the party thus prevented from compliance, and FPL shall not have the obligation to furnish service if it is prevented from complying with this Agreement by reason of any partial, temporary or entire shut-down of service which, in the sole opinion of FPL, is reasonably necessary for the purpose of repairing or making more efficient all or any part of its generating or other electrical equipment.
- 15. This Agreement supersedes all previous Agreements or representations, either written, oral, or otherwise between the Customer and FPL, with respect to the facilities referenced herein and constitutes the entire Agreement between the parties. This Agreement does not create any rights or provide any remedies to third parties or create any additional duty, obligation or undertakings by FPL to third parties.
- 16. In the event of the sale of the real property upon which the facilities are installed, upon the written consent of FPL, this Agreement may be assigned by the Customer to the Purchaser. No assignment shall relieve the Customer from its obligations hereunder until such obligations have been assumed by the assignee and agreed to by FPL.
- 17. This Agreement shall inure to the benefit of, and be binding upon the successors and assigns of the Customer and FPL.
- 18. The lighting facilities shall remain the property of FPL in perpetuity.
- 19. This Agreement is subject to FPL's Electric Tariff, including, but not limited to, the General Rules and Regulations for Electric Service and the Rules of the FPSC, as they are now written, or as they may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the provisions of the FPL Electric Tariff or the FPSC Rules, the provisions of the Electric Tariff and FPSC Rules shall control, as they are now written, or as they may be hereafter revised, amended or supplemented.

(Continue on Sheet No. 9.144)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 7, 2017

	WHEREOF, the parties hereby caused this Ag eas of the day and year first written above.	reement to be execute	d in tripilcate by their duly authorized repr	esentativ
ges and Term	s Accepted;			
Cus	tomer (Print or type name of Organization)	FLO	RIDA POWER & LIGHT COMPANY	
:	Signature (Authorized Representative)	Ву:	(Signature)	
Annual principal de la companya de l	(Print or type name)		(Print or type name)	, , , , , , , , , , , , , , , , , , ,
X		Title:		
	•			

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: March 7, 2017

				FPL Account Numl	ber:
				FPL Work Order N	umber:
	<b>!</b>	STREET LIGHTIN	IG AGREEMENT		
In accordance with the f	ollowing terms and cor	nditions,			
					ed the Customer), requests
n this day of xisting under the laws of the S					
dsting under the raws of the c	tate of Florida, wie is.	lowing metallation of	10uilleauori or succe ngruing	Tacinues au (gonore	I Douriuaries).
cated in	, Florida.		·		
(city/county)	, Filorida.				
) Installation and/or remova		ies described as follows	rs:		
	ghts Installed Fixture Type	# installed	Fixture Rating	Lights Removed Fixture Type	# Removed
(in Lumens)			(in Lumens)		
-					
\(\frac{1}{2}\)					
Poles Installed	Poles I	Removed	Conductors Installed	Cc	onductors Removed
Pole Type # Installe	d Pole Type	# Removed	Feet not Unde	r Paving	Feet not Under Paving
			Feet Under Pa		Feet Under Paving
		-		-	<del></del>
(b) Modification to existing fa	acilities other than des	cribed above (explain t	fully):		
· · · · · · · · · · · · · · · · · · ·					
			Annual (1988) (1984) (1984) (1984) (1984) (1984) (1984) (1984) (1984) (1984) (1984) (1984) (1984) (1984) (1984)	<u> </u>	and the second s
					· · · · · · · · · · · · · · · · · · ·
- 1					
That, for and in considera	tion of the covenants	set forth herein, the pa	arties hereto covenant and a	gree as follows:	
That, for and in considera	ation of the covenants	set forth herein, the pa	urties hereto covenant and a	gree as follows:	
L AGREES:  To install or modify the Customer the electric en	street lighting facilitie ergy necessary for the dance with the terms	es described and ident e operation of the Stre s of FPL's currently ef	tified above (hereinafter ca eet Lighting System, and fur iffective street lighting rate	alled the Street Lig	rvices as are specified in the

Issued by: S.E. Romig, Director, Rates and Tariffs Effective: March 7, 2003

(Continued from Sheet No. 9.100)

### THE CUSTOMER AGREES:

- 2. To pay a contribution in the amount of \$\_\_\_\_\_ prior to FPL's initiating the requested installation or modification.
- 3. To purchase from FPL all of the electric energy used for the operation of the Street Lighting System.
- 4. To be responsible for paying, when due, all bills rendered by FPL pursuant to FPL's currently effective street lighting rate schedule on file at the FPSC or any successive street lighting rate schedule approved by the FPSC, for facilities and service provided in accordance with this agreement.
- 5. To provide access, final grading and, when requested, good and sufficient casements, suitable construction drawings showing the location of existing and proposed structures, identification of all non-FPL underground facilities within or near pole or trench locations, and appropriate plats necessary for planning the design and completing the construction of FPL facilities associated with the Street Lighting System.
- 6. To perform any clearing, compacting, removal of stumps or other obstructions that conflict with construction, and drainage of rightsof-way or easements required by FPL to accommodate the street lighting facilities.

#### IT IS MUTUALLY AGREED THAT:

- 7. Modifications to the facilities provided by FPL under this agreement, other than for maintenance, may only be made through the execution of an additional street lighting agreement delineating the modifications to be accomplished. Modification of FPL street lighting facilities is defined as the following:
  - a. the addition of street lighting facilities;
  - b. the removal of street lighting facilities; and
  - c. the removal of street lighting facilities and the replacement of such facilities with new facilities and/or additional facilities.

Modifications will be subject to the costs identified in FPL's currently effective street lighting rate schedule on file at the FPSC, or any successive schedule approved by the FPSC.

- 8. FPL will, at the request of the Customer, relocate the street lighting facilities covered by this agreement, if provided sufficient right-of-ways or easements to do so. The Customer shall be responsible for the payment of all costs associated with any such Customer-requested relocation of FPL street lighting facilities. Payment shall be made by the Customer in advance of any relocation.
- 9. FPL may, at any time, substitute for any luminaire/lamp installed hereunder another luminaire/lamp which shall be of at least equal illuminating capacity and efficiency.
- 10. This Agreement shall be for a term of ten (10) years from the date of initiation of service, and, except as provided below, shall extend thereafter for further successive periods of five (5) years from the expiration of the initial ten (10) year term or from the expiration of any extension thereof. The date of initiation of service shall be defined as the date the first lights are energized and billing begins, not the date of this Agreement. This Agreement shall be extended automatically beyond the initial ten (10) year term or any extension thereof, unless either party shall have given written notice to the other of its desire to terminate this Agreement. The written notice shall be by certified mail and shall be given not less than ninety (90) days before the expiration of the initial ten (10) year term, or any extension thereof.
- 11. In the event street lighting facilities covered by this agreement are removed, either at the request of the Customer or through termination or breach of this agreement, the Customer shall be responsible for paying to FPL an amount equal to the original installed cost of the facilities provided by FPL under this agreement less any salvage value and any depreciation (based on current depreciation rates as approved by the FPSC) plus removal cost.

(Continued on Sheet No. 9.102)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 7, 2003

(Continued from Sheet No. 9.101)

- 12. Should the Customer fail to pay any bills due and rendered pursuant to this agreement or otherwise fail to perform the obligations contained in this Agreement, said obligations being material and going to the essence of this Agreement, FPL may cease to supply electric energy or service until the Customer has paid the bills due and rendered or has fully cured such other breach of this Agreement. Any failure of FPL to exercise its rights hereunder shall not be a waiver of its rights. It is understood, however, that such discontinuance of the supplying of electric energy or service shall not constitute a breach of this Agreement by FPL, nor shall it relieve the Customer of the obligation to perform any of the terms and conditions of this Agreement.
- 13. The obligation to furnish or purchase service shall be excused at any time that either party is prevented from complying with this Agreement by strikes, lockouts, fires, riots, acts of God, the public enemy, or by cause or causes not under the control of the party thus prevented from compliance, and FPL shall not have the obligation to furnish service if it is prevented from complying with this Agreement by reason of any partial, temporary or entire shut-down of service which, in the sole opinion of FPL, is reasonably necessary for the purpose of repairing or making more efficient all or any part of its generating or other electrical equipment.
- 14. This Agreement supersedes all previous Agreements or representations, either written, oral or otherwise between the Customer and FPL, with respect to the facilities referenced herein and constitutes the entire Agreement between the parties. This Agreement does not create any rights or provide any remedies to third parties or create any additional duty, obligation or undertakings by FPL to third parties.
- 15. In the event of the sale of the real property upon which the facilities are installed, upon the written consent of FPL, this Agreement may be assigned by the Customer to the Purchaser. No assignment shall relieve the Customer from its obligations hereunder until such obligations have been assumed by the assignee and agreed to by FPL.
- 16. This Agreement shall inure to the benefit of, and be binding upon the successors and assigns of the Customer and FPL.
- 17. This Agreement is subject to FPL's Electric Tariff, including, but not limited to, the General Rules and Regulations for Electric Service and the Rules of the FPSC, as they are now written, or as they may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the provisions of the FPL Electric Tariff or the FPSC Rules, the provisions of the Electric Tariff and FPSC Rules shall control, as they are now written, or as they may be hereafter revised, amended or supplemented.

IN WITNESS WHEREOF, the parties hereby caused this Agreement to be executed in triplicate by their duly authorized representatives to be effective as of the day and year first written above.

Charges and Terms Accepted:	
Customer (Print or type name of Organization)	FLORIDA POWER & LIGHT COMPANY
By:Signature (Authorized Representative)	By:(Signature)
(Print or type name)	(Print or type name)
Title:	Title:

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 5, 2012

This Agree			NT CROSSING AGREEMENT, by and between
itilis Agre			mer) and Florida Power & Light Company, a corporation
	.0	•	
•	· ·	s of the State of Florida (hereinaf	,
	•		ation and installation of underground distribution facilities to be
located un	der a dedicated roadbed d	escribed as follows:	
Project Na	ime		Phase
That, for a	and in consideration of the o	WITNESSI covenants and agreements herei	ETH n set forth, the parties hereto covenant and agree as follows:
1. The Cu	stomer shall:		
a)	Install conduit and cable this Agreement,	e markers provided by FPL in a	ccordance with the instructions and specifications attached to
b)	•	fication of the conduit installation at the care at the conduit installation at the care a	n date and allow FPL to inspect the conduit installation prior to ution facility,
c)	•	•	n the installation that are inconsistent with the instructions and e associated cost to correct the installation, and
d)	provide survey control p	oints for FPL to stake the road/pa	avement crossing.
2. FPL sh	all:		
a)	provide instructions and	specifications for the installation	of FPL-provided conduit,
b)	provide conduit and ca road/pavement crossing		for the installation of underground facilities at the specified
c)	provide staking for the 0	Customer at the specified road/pa	evement crossing,
d)	inspect the undergroun facilities, and	d distribution facilities prior to the	ne backfilling of the trench to insure proper installation of said
e)			e event that the Customer has made or has agreed to make a distribution facilities associated with this Agreement .
3. This ag Commiss		s General Rules and Regulations	s for Electric Service and the Rules of the Florida Public Service
IN WITNE first writte		s hereto have caused the Agreer	ment to be duly executed to be effective as of the day and year
APP	LICANT:		FPL:
SIG	NED		SIGNED
NAM	ЛЕ		NAME
مداحد	-		TITLE
1111	E		TITLE

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: September 30, 2010

This Agreement, is made and entered into this	UNDERGI	ROUND FACILITIES CONVERSION AGREEMENT (NON-GAF)
WHEREAS, the Applicant has requested that FPL convert certain overhead electric distribution facilities located within the following boundaries (the "Conversion"):  (collectively, the "Existing Overhead Facilities") to underground facilities, including transformers, switch cabinets and other appurtenant facilities installed above ground as set forth in Attachment A hereof (collectively, the "Underground Facilities").  NOW THEREFORE, in consideration of the foregoing premises and the covenants and agreements set forth herein, and other consideration the sufficiency of which is hereby acknowledged, the parties intending to be legally bound, hereby covenant and agree as follows:  1. Avoided Storm Restoration Cost ("ASRC") Eligibility Criteria. The Applicant represents and warrants that it meets, and is capable and willing to enforce, the applicable eligibility criteria for the Conversion (select one of the following ASRC Tiers):  (ASRC Tiers):  a. In order for the Conversion to incorporate a sufficient amount of overhead facilities to provide electrical continuity, the Conversion must include a minimum of approximately 3 pole line miles or approximately 200 detached dwelling units within contiguous or closely proximate geographic areas (the "Conversion Area"). The Conversion may be completed in mutually agreed upon phases, with the project size minimums applying to the aggregate project — provided that any necessary subsequent phase begins within a 1 year period from completion of the prior phase and the minimums are met within, at most, 3 phases; and  b. The Applicant must require all customers within the Conversion Area who currently have overhead service directly from the Existing Overhead Facilities to convert their service entrances to underground within 6 months of completion of the Underground Facilities to convert their service entrances to underground within 6 months of completion of the Underground Facilities to convert their service entrances to underground within 6 months of completion of the Undergrou	<del>-</del>	("Applicant"), with an address of and FLORIDA POWER & LIGHT
(collectively, the "Existing Overhead Facilities") to underground facilities, including transformers, switch cabinets and other appurtenant facilities installed above ground as set forth in Attachment A hereof (collectively, the "Underground Facilities").  NOW THEREFORE, in consideration of the foregoing premises and the covenants and agreements set forth herein, and other consideration the sufficiency of which is hereby acknowledged, the parties intending to be legally bound, hereby covenant and agree as follows:  1. Avoided Storm Restoration Cost ("ASRC") Eligibility Criteria. The Applicant represents and warrants that it meets, and is capable and willing to enforce, the applicable eligibility criteria for the Conversion (select one of the following ASRC Tiers):  (ASRC Tier I:  a. In order for the Conversion to incorporate a sufficient amount of overhead facilities to provide electrical continuity, the Conversion must include a minimum of approximately 3 pole line miles or approximately 200 detached dwelling units within contiguous or closely proximate geographic areas (the "Conversion Area").  The Conversion may be completed in mutually agreed upon phases, with the project size minimum sapplying to the aggregate project — provided that any necessary subsequent phase begins within a 1 year period from completion of the prior phase and the minimums are met within, at most, 3 phases; and  b. The Applicant must require all customers within the Conversion Area who currently have overhead service directly from the Existing Overhead Facilities to convert their service entrances to underground within 6 months of completion of the Underground Facilities installation or each phase thereof, and  c. If the Applicant requests that facilities be placed in the ROW, the Applicant must be willing and able to execute a right of way ("ROW") agreement with FPL or secure a ROW agreement through the appropriate local government(s) with FPL; and  d. For any affected laterals, the complete lateral must be converted, including all s	, ,	Diporation with all address of 1.0. Box 14000, 700 Chivelse Bodievard, Julio Beach, 12
(collectively, the "Existing Overhead Facilities") to underground facilities, including transformers, switch cabinets and other appurtenant facilities installed above ground as set forth in Attachment A hereof (collectively, the "Underground Facilities").  NOW THEREFORE, in consideration of the foregoing premises and the covenants and agreements set forth herein, and other consideration the sufficiency of which is hereby acknowledged, the parties intending to be legally bound, hereby covenant and agree as follows:  1. Avoided Storm Restoration Cost ("ASRC") Eligibility Criteria. The Applicant represents and warrants that it meets, and is capable and willing to enforce, the applicable eligibility criteria for the Conversion (select one of the following ASRC Tiers):  (ASRC Tier 1:  a. In order for the Conversion to incorporate a sufficient amount of overhead facilities to provide electrical continuity, the Conversion must include a minimum of approximately 3 pole line miles or approximately 200 detached dwelling units within contiguous or closely proximate geographic areas (the "Conversion Area"). The Conversion may be completed in mutually agreed upon phases, with the project size minimums applying to the aggregate project – provided that any necessary subsequent phase begins within a 1 year period from completion of the prior phase and the minimums are met within, at most, 3 phases; and  b. The Applicant must require all customers within the Conversion Area who currently have overhead service directly from the Existing Overhead Facilities to convert their service entrances to underground within 6 months of completion of the Underground Facilities installation or each phase thereof; and  c. If the Applicant requests that facilities be placed in the ROW, the Applicant must be willing and able to execute a right of way ("ROW") agreement with FPL or secure a ROW agreement through the appropriate local government(s) with FPL; and  d. For any affected laterals, the complete lateral must be converted, including all st	* * *	ersion"):
appurtenant facilities installed above ground as set forth in Attachment A hereof (collectively, the "Underground Facilities").  NOW THEREFORE, in consideration of the foregoing premises and the covenants and agreements set forth herein, and other consideration the sufficiency of which is hereby acknowledged, the parties intending to be legally bound, hereby covenant and agree as follows:  1. Avoided Storm Restoration Cost ("ASRC") Eligibility Criteria. The Applicant represents and warrants that it meets, and is capable and willing to enforce, the applicable eligibility criteria for the Conversion (select one of the following ASRC Tiers):  (_) ASRC Tier 1:  a. In order for the Conversion to incorporate a sufficient amount of overhead facilities to provide electrical continuity, the Conversion must include a minimum of approximately 3 pole line miles or approximately 200 detached dwelling units within contiguous or closely proximate geographic areas (the "Conversion Area").  The Conversion may be completed in mutually agreed upon phases, with the project size minimums applying to the aggregate project — provided that any necessary subsequent phase begins within a 1 year period from completion of the prior phase and the minimums are met within, at most, 3 phases; and  b. The Applicant must require all customers within the Conversion Area who currently have overhead service directly from the Existing Overhead Facilities to convert their service entrances to underground within 6 months of completion of the Underground Facilities installation or each phase thereof; and  c. If the Applicant requests that facilities be placed in the ROW, the Applicant must be willing and able to execute a right of way ("ROW") agreement with FPL or secure a ROW agreement through the appropriate local government(s) with FPL; and  d. For any affected laterals, the complete lateral must be converted, including all stages of any multi-stage lateral; and  e. There are no state or federal funds available to the Applicant to cover any portion		
consideration the sufficiency of which is hereby acknowledged, the parties intending to be legally bound, hereby covenant and agree as follows:  1. Avoided Storm Restoration Cost ("ASRC") Eligibility Criteria. The Applicant represents and warrants that it meets, and is capable and willing to enforce, the applicable eligibility criteria for the Conversion (select one of the following ASRC Tiers):  (ASRC Tier 1:  a. In order for the Conversion to incorporate a sufficient amount of overhead facilities to provide electrical continuity, the Conversion must include a minimum of approximately 3 pole line miles or approximately 200 detached dwelling units within contiguous or closely proximate geographic areas (the "Conversion Area"). The Conversion may be completed in mutually agreed upon phases, with the project size minimums applying to the aggregate project – provided that any necessary subsequent phase begins within a 1 year period from completion of the prior phase and the minimums are met within, at most, 3 phases; and  b. The Applicant must require all customers within the Conversion Area who currently have overhead service directly from the Existing Overhead Facilities to convert their service entrances to underground within 6 months of completion of the Underground Facilities installation or each phase thereof; and  c. If the Applicant requests that facilities be placed in the ROW, the Applicant must be willing and able to execute a right of way ("ROW") agreement with FPL or secure a ROW agreement through the appropriate local government(s) with FPL; and  d. For any affected laterals, the complete lateral must be converted, including all stages of any multi-stage lateral; and  e. There are no state or federal funds available to the Applicant to cover any portion of the cost of the Conversion.  Special Circumstances. Conversions which do not meet the Tier 1 project size minimums described in section 1.a are eligible for the ASRC in the following special circumstances:  i. An island or peninsula where 100% of t	` ,	
meets, and is capable and willing to enforce, the applicable eligibility criteria for the Conversion (select one of the following ASRC Tiers):  (ASRC Tier 1:  a. In order for the Conversion to incorporate a sufficient amount of overhead facilities to provide electrical continuity, the Conversion must include a minimum of approximately 3 pole line miles or approximately 200 detached dwelling units within contiguous or closely proximate geographic areas (the "Conversion Area"). The Conversion may be completed in mutually agreed upon phases, with the project size minimums applying to the aggregate project – provided that any necessary subsequent phase begins within a 1 year period from completion of the prior phase and the minimums are met within, at most, 3 phases; and  b. The Applicant must require all customers within the Conversion Area who currently have overhead service directly from the Existing Overhead Facilities to convert their service entrances to underground within 6 months of completion of the Underground Facilities installation or each phase thereof; and  c. If the Applicant requests that facilities be placed in the ROW, the Applicant must be willing and able to execute a right of way ("ROW") agreement with FPL or secure a ROW agreement through the appropriate local government(s) with FPL; and  d. For any affected laterals, the complete lateral must be converted, including all stages of any multi-stage lateral; and  e. There are no state or federal funds available to the Applicant to cover any portion of the cost of the Conversion.  Special Circumstances. Conversions which do not meet the Tier 1 project size minimums described in section 1.a are eligible for the ASRC in the following special circumstances:  i. An island or peninsula where 100% of the Existing Overhead Facilities are to be converted; or  ii. When the aggregate size of the first 3 phases of a project would satisfy the minimum size criteria but, for mutually-agreed engineering or logistical reasons, those phases are non-contiguous; pro	consideration the sufficiency of v	
<ul> <li>a. In order for the Conversion to incorporate a sufficient amount of overhead facilities to provide electrical continuity, the Conversion must include a minimum of approximately 3 pole line miles or approximately 200 detached dwelling units within contiguous or closely proximate geographic areas (the "Conversion Area"). The Conversion may be completed in mutually agreed upon phases, with the project size minimums applying to the aggregate project – provided that any necessary subsequent phase begins within a 1 year period from completion of the prior phase and the minimums are met within, at most, 3 phases; and</li> <li>b. The Applicant must require all customers within the Conversion Area who currently have overhead service directly from the Existing Overhead Facilities to convert their service entrances to underground within 6 months of completion of the Underground Facilities installation or each phase thereof; and</li> <li>c. If the Applicant requests that facilities be placed in the ROW, the Applicant must be willing and able to execute a right of way ("ROW") agreement with FPL or secure a ROW agreement through the appropriate local government(s) with FPL; and</li> <li>d. For any affected laterals, the complete lateral must be converted, including all stages of any multi-stage lateral; and</li> <li>e. There are no state or federal funds available to the Applicant to cover any portion of the cost of the Conversion.</li> <li>Special Circumstances. Conversions which do not meet the Tier 1 project size minimums described in section 1.a are eligible for the ASRC in the following special circumstances:  <ul> <li>i. An island or peninsula where 100% of the Existing Overhead Facilities are to be converted; or</li> <li>ii. When the aggregate size of the first 3 phases of a project would satisfy the minimum size criteria but, for mutually-agreed engineering or logistical reasons, those phases are non-contiguous; provided that</li> </ul> </li> </ul>	meets, and is capable as	nd willing to enforce, the applicable eligibility criteria for the Conversion (select one of the
(a) the next (4th) phase must be adjacent to one or more of the first 3 phases such that the combined	a. In order for the continuity, the detached dwell. The Conversion to the aggregate completion of the transport of the Applicant directly from a months of commonths of common	Conversion must include a minimum of approximately 3 pole line miles or approximately 200 ling units within contiguous or closely proximate geographic areas (the "Conversion Area"). In may be completed in mutually agreed upon phases, with the project size minimums applying the project — provided that any necessary subsequent phase begins within a 1 year period from the prior phase and the minimums are met within, at most, 3 phases; and the must require all customers within the Conversion Area who currently have overhead service the Existing Overhead Facilities to convert their service entrances to underground within 6 apletion of the Underground Facilities installation or each phase thereof; and not requests that facilities be placed in the ROW, the Applicant must be willing and able to tof way ("ROW") agreement with FPL or secure a ROW agreement through the appropriate ent(s) with FPL; and ad laterals, the complete lateral must be converted, including all stages of any multi-stage lateral; state or federal funds available to the Applicant to cover any portion of the cost of the asces. Conversions which do not meet the Tier 1 project size minimums described in section 1.a ASRC in the following special circumstances:  and or peninsula where 100% of the Existing Overhead Facilities are to be converted; or the aggregate size of the first 3 phases of a project would satisfy the minimum size criteria but,

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: November 13, 2008

(Continued from Sheet No. 9.720)

- ( ) ASRC Tier 2. All eligibility criteria remain the same as Tier 1 with the exception that the Conversion Area must only include between approximately 1 to 3 pole line miles or a minimum of approximately 85 detached dwelling units within contiguous or closely proximate geographic areas.
- (\_\_\_) ASRC Tier 3. A Conversion Area that is less than 1 pole line mile within contiguous or closely proximate geographic areas. Additionally, Tier 1 requirements for project completion timing in paragraph 1.a., as well as, paragraphs 1.b. and 1.d. do not apply.
- 2. Contribution-in-Aid-of-Construction (CIAC). The Applicant shall pay FPL a CIAC as required by FPL's Electric Tariff and Section 25-6.115 of the Florida Administrative Code.

In the event the actual cost of the Conversion (excluding ASRC) exceeds the estimate, the CIAC (excluding ASRC) shall be adjusted by the lesser of (a) the difference between the actual cost of the Conversion and the estimate, or (b) 10% of the CIAC (excluding ASRC) identified above. The ASRC shall also be adjusted accordingly and the Applicant shall pay FPL the resulting difference in the amount of the CIAC Due.

- 3. Applicant-Installed Facilities. The Applicant may, upon entering into an applicant-installed facilities agreement satisfactory to FPL, construct and install all or a portion of the Underground Facilities. Such work must meet FPL's construction standards and FPL will own and maintain the completed facilities. The Applicant agrees to rectify any deficiencies, found by FPL, prior to the connection of any customers to the Underground Facilities and the removal of the Existing Overhead Facilities.
- 4. Compliance with Tariff. The Applicant agrees to comply with and abide by the requirements, terms, and conditions of FPL's Electric Tariff.
- 5. Timing of Conversion. Upon compliance by the Applicant with the requirements, terms, and conditions of FPL's Electric Tariff, this Agreement and any other applicable agreements, FPL will proceed in a timely manner with the Conversion in accordance with the construction drawings and specifications set forth in Attachment A hereof.
- 6. Relocation. In the event that the Underground Facilities are part of, or are for the purposes of, relocation, then this Agreement shall be an addendum to the relocation agreement between FPL and the Applicant. In the event of any conflict between the relocation agreement and this Agreement or the Electric Tariff, this Agreement and the Electric Tariff shall control.
- 7. Term. This Agreement shall remain in effect for as long as FPL or any successor or assign owns or operates the Underground Facilities.
- 8. ASRC Repayment. If the Applicant does not satisfy the relevant eligibility criteria, the Applicant shall repay the ASRC within 30 days of written notice from FPL of such failure. Additionally, if at any point within 30 years of completion of the Underground Facilities installation, the Applicant elects to have electric service within the Conversion Area supplied by a provider other than FPL, the Applicant shall repay FPL a pro-rata share of the ASRC. The pro-rata share (which shall reflect partial years) shall be determined as follows:

ASRC \* [(30 - years since the Underground Facilities completion date) / 30]

Non-governmental Applicants, whose CIAC includes a Tier 1 or Tier 2 ASRC, shall provide, at the time of execution of this Agreement, either a surety bond or irrevocable bank letter of credit (the "Security Instrument") in a form acceptable to FPL evidencing ability to repay the ASRC. This Security Instrument shall remain in effect until such time as all customers within the Conversion Area are converted. The Applicant may provide either an amended or replacement Security Instrument in a form acceptable to FPL at any time to reflect the pro-rata adjustments to the ASRC amount. If, upon notice of cancellation or prior to expiration of the Security Instrument, a replacement Security Instrument in a form acceptable to FPL is not provided by the Applicant to FPL, FPL will require the third party issuing the Security Instrument to pay the full balance due in accordance with this Agreement in cash.

(Continued on Sheet No. 9.722)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: November 13, 2008

# FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 9.721)

- Termination Prior to the Conversion Completion. Failure by the Applicant to comply with any of the requirements, terms, or conditions of this Agreement or FPL's Electric Tariff shall result in termination of this Agreement. The Applicant may terminate this Agreement at any time prior to the start of the Conversion and the CIAC paid by the Applicant will be refunded to the Applicant; provided however, that the refund of the CIAC shall be offset by any costs incurred by FPL in performing under the Agreement up to the date of termination.
- 10. Assignment. The Applicant shall not assign this Agreement without the written consent of FPL.
- Adoption and Recording. This Agreement shall be adopted by the Applicant and maintained in the official records of the Applicant for the duration of the term of this Agreement. This Agreement also shall be recorded in the Official Records of the County in which the Underground Facilities are located, in the place and in the manner in which deeds are typically recorded.
- 12. Conflict between Terms of Franchise Agreement. In the event of a conflict between the terms of this Agreement and any permit or franchise agreement entered into by Applicant and FPL, the terms of this Agreement shall control.

IN WITNESS WHEREOF, FPL and the Applicant have executed this Agreement on the date first set forth above.

APPLICANT	FPL
Signed	Signed
Name	Name
Title	Title
Signed	
Name	
Title	
Approved as to Terms and Conditions (if re	equired by Applicant)
Signed	
Name	
Title	
Approved as to Form and Legal Sufficiency	(if required by Applicant).
Signed	
Name	_
Title	

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: November 13, 2008

					mt Number: Order Number:	
		PREMIU	M LIGHTING A	GREEMENT		
In acc	cordance with the	following terms ar	d conditions,		·····	
	•		_	zed and existing under		
ne following installation	on or modification	of premium lighti	ng facilities at (gen	eral boundaries):		
ocated in(city/	, F	lorida.				
	,					
(a) Installation and	or removal of FPI	L-owned facilities	described as follow	/S:		
Light	ts Installed			Ligh	hts Removed	
Fixture Rating (in Lumens)	Fixture Type	# Installed	÷	Fixture Rating (in Lumens)	Fixture Type	#Removed
		and the second s				
Poles Installed Pole Type # Ins	talled	Poles Rem Pole Type				
			- A			
	-		Account a service and the service service and the service and			
(b) Modification to		other than describ	ed above (explain	fully)-		
		The state of the s	od abovo (oxplain			1000
			4 (1000) (1000)			
Total work order co	st is \$					
That, for and in con-	sideration of the co	ovenants set forth	herein, the parties h	ereto covenant and agr	ee as follows:	
FPL AGREES:				_		
To install or modify     System), furnish to     such other services:	the Customer the e as are specified in ale on file at the Fl	electric energy nec this Agreement, al	essary for the opera I in accordance wit	above (hereinafter call ation of the Premium L h the terms of FPL's cu PSC) or any successive	ighting System, and arrently effective Pr	l furnish emium
sonedule approved t	by the TIBE.					
		(C	ontinued on Sheet	No. 9.121)		

Issued by: S.E. Romig, Director, Rates and Tariffs Effective: March 7, 2003

(Continued from Sheet No. 9.120)

# THE CUSTOMER AGREES:

- 2. To purchase from FPL all of the electric energy used for the operation of the Premium Lighting System.
- 3. To be responsible for paying, when due, all bills rendered by FPL pursuant to FPL's currently effective Premium Lighting rate schedule on file at the FPSC or any successive Premium Lighting rate schedule approved by the FPSC, for facilities and service provided in accordance with this Agreement.
- 4. To provide access, final grading and, when requested, good and sufficient easements, suitable construction drawings showing the location of existing and proposed structures, identification of all non-FPL underground facilities within or near pole or trench locations, and appropriate plats necessary for planning the design and completing the construction of FPL facilities associated with the Premium Lighting System.
- 5. To perform any clearing, compacting, removal of stumps or other obstructions that conflict with construction, and drainage of rights ofway or easements required by FPL to accommodate the premium lighting facilities.

### IT IS MUTUALLY AGREED THAT:

- 6. Modifications to the facilities provided by FPL under this Agreement, other than for maintenance, may only be made through the execution of an additional Premium Lighting Agreement delineating the modifications to be accomplished. Modification of FPL premium lighting facilities is defined as the following:
  - a. the addition of premium lighting facilities;
  - b. the removal of premium lighting facilities; and
  - c. the removal of premium lighting facilities and the replacement of such facilities with new facilities and/or additional facilities.

Modifications will be subject to the costs identified in FPL's currently effective Premium Lighting rate schedule on file at the FPSC, or any successive schedule approved by the FPSC.

- 7. FPL will, at the request of the Customer, relocate the premium lighting facilities covered by this Agreement, if provided sufficient right-of-ways or easements to do so. The Customer shall be responsible for the payment of all costs associated with any such Customer-requested relocation of FPL premium lighting facilities.
- 8. FPL may, at any time, substitute for any luminarie/lamp installed hereunder another luminarie/lamp which shall be of at least equal illuminating capacity and efficiency.
- 9. FPL will ensure the facilities remain in working condition and it will repair any facilities as soon as practical following notification by the Customer that such work is necessary. The Company agrees to make reasonable effort to obtain facilities for use in repairs or replacement to match the original facilities. The Company, however, does not guarantee that facilities will always be available as manufacturers of facilities may no longer make such facilities available or other circumstances beyond the Company's control. In the event the original facilities are no longer available, FPL will provide and the Customer agrees to a similar kind and quantity.
- 10. This Agreement shall be for a term of twenty (20) years from the date of initiation of service. The date of initiation of service shall be defined as the date the first lights are energized and billing begins, not the date of this Agreement. At the end of the term of service, the Customer may elect to execute a new Agreement based on the current estimated replacement cost.

11.	The Customer will pay for these facilities as described in this Agreement by paying  a. a lump sum of \$in advance of construction.
12.	The monthly Maintenance Charge is \$ This charge may be adjusted subject to review and approval by the Florida Public Service Commission.
13.	The monthly Billing Charge is \$ This charge may be adjusted subject to review and approval by the Florida Public Service Commission.
	(Continued on Sheet No. 9.122)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 1, 2010

(Continued from Sheet No. 9.121)

- 14. In the event of the sale of the real property upon which the facilities are installed, upon the written consent of FPL, this Agreement may be assigned by the Customer to the Purchaser. No assignment shall relieve the Customer from its obligations hereunder until such obligations have been assumed by the assignee and agreed to by FPL.
- 15. Should the Customer fail to pay any bills due and rendered pursuant to this Agreement or otherwise fail to perform the obligations contained in this Agreement, said obligations being material and going to the essence of this Agreement, FPL may cease to supply electric energy or service until the Customer has paid the bills due and rendered or has fully cured such other breach of this Agreement. Any failure of FPL to exercise its rights hereunder shall not be a waiver of its rights. It is understood, however, that such discontinuance of the supplying of electric energy or service shall not constitute a breach of this Agreement by FPL, nor shall it relieve the Customer of the obligation to perform any of the terms and conditions of this Agreement.
- 16. If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Premium Lighting Agreement by giving the Company at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the Termination Factors, as stated in rate schedule PL-1, to the total work order cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment. At FPL's discretion, the Customer will be responsible for the cost to the utility of removing the facilities.
- 17. The obligation to furnish or purchase service shall be excused at any time that either party is prevented from complying with this Agreement by strikes, lockouts, fires, riots, acts of God, the public enemy, or by cause or causes not under the control of the party thus prevented from compliance, and FPL shall not have the obligation to furnish service if it is prevented from complying with this Agreement by reason of any partial, temporary or entire shut-down of service which, in the sole opinion of FPL, is reasonably necessary for the purpose of repairing or making more efficient all or any part of its generating or other electrical equipment.
- 18. This Agreement supersedes all previous Agreements or representations, either written, oral or otherwise between the Customer and FPL, with respect to the facilities referenced herein and constitutes the entire Agreement between the parties. This Agreement does not create any rights or provide any remedies to third parties or create any additional duty, obligation or undertakings by FPL to third parties.
- 19. This Agreement shall inure to the benefit of, and be binding upon the successors and assigns of the Customer and FPL.
- 20. This Agreement is subject to FPL's Electric Tariff, including, but not limited to, the General Rules and Regulations for Electric Service and the Rules of the FPSC, as they are now written, or as they may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the provisions of the FPL Electric Tariff or the FPSC Rules, the provisions of the Electric Tariff and FPSC Rules shall control, as they are now written, or as they may be hereafter revised, amended or supplemented.

IN WITNESS WHEREOF, the parties hereby caused this Agreement to be executed in triplicate by their duly authorized representatives to be effective as of the day and year first written above.

Customer (Print or type name of Organization)	FLORIDA POWER & LIGHT COMPANY
By:Signature (Authorized Representative)	By:(Signature)
(Print or type name)	(Print or type name)
Title:	Title:

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: March 7, 2003

	FPL Account Number:					
		FPL Work Request Number:				
	LED LIGH	ITING AGREEM	ENT			
lay of,, from I	g terms and conditions,	PANY (hereinafter calle	ed FPL), a corporation orga	nized and existing und		
he laws of the State of Florio , located in	da, the following installation or n	nodification of lighting t	acilities at (general bound)	anes)		
a) Installation and/or remov	val of FPL-owned facilities describe	ed as follows:				
a) Installation and/or remov	val of FPL-owned facilities describe	ed as follows:				
	val of FPL-owned facilities describe		# Removed	New Pole Count		
a) Installation and/or remove		<u>Poles</u>	# Removed (C)	New Pole Count (A+B-C)		
Pole Type	Existing Pole Count	Poles # Installed				
Pole Type Wood	Existing Pole Count	Poles # Installed				
Pole Type Wood Standard Concrete	Existing Pole Count	Poles # Installed				
Pole Type Wood Standard Concrete	Existing Pole Count	Poles # Installed				
Pole Type  Wood  Standard Concrete  Standard Fiberglass	Existing Pole Count	Poles # Installed				

	<u>Undergr</u>	ound Conducto	<u>or</u>	
Туре	Existing Footage (A)	Feet Installed (B)	Feet Removed (C)	New Footage (A+B-C)
Under Pavement		N/A <sup>(1)</sup>		
Not Under Pavement				

(1) All new conductor installed is in conduit and billed as Not Under Pavement

(Continued on Sheet No. 9.141)

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: March 7, 2017

# Fixtures (2) Existing Fixture New Count Installed Removed Fixture Count Type (HPSV,MV,LED) Manufacturer Watts Lumens Color Temperature (LED Only) Style (A+B-C) (A) (B) (C)

(1) Catalog of available fixtures and the assigned billing tier for each can be viewed at www.fpl.com/partner/builders/lighting.html

(Continue on Sheet No. 9.142)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: March 3, 2020

# First Revised Sheet No. 9.142 Cancels Original Sheet No. 9.142

#### FLORIDA POWER & LIGHT COMPANY

(b)	Modification to exist	ting facilities o	ther than descri	oed above (ex	plain fully):	<u> </u>	The state of the s	
	==		100 to 10					

That, for and in consideration of the covenants set forth herein, the parties hereto covenant and agree as follows:

### FPL AGREES:

1. To install or modify the lighting facilities described and identified above (hereinafter called the Lighting System), furnish to the Customer the electric energy necessary for the operation of the Lighting System, and furnish such other services as are specified in this Agreement, all in accordance with the terms of FPL's currently effective lighting rate schedule on file at the Florida Public Service Commission (FPSC) or any successive lighting rate schedule approved by the FPSC.

#### THE CUSTOMER AGREES:

- 2. To pay a contribution in the amount of \$\_\_\_\_\_ prior to FPL's initiating the requested installation or modification.
- 3. To purchase from FPL all of the electric energy used for the operation of the Lighting System.
- 4. To be responsible for paying, when due, all bills rendered by FPL pursuant to FPL's currently effective lighting rate schedule on file at the FPSC or any successive lighting rate schedule approved by the FPSC, for facilities and service provided in accordance with this agreement.
- 5. To provide access, final grading and, when requested, good and sufficient easements, suitable construction drawings showing the location of existing and proposed structures, identification of all non-FPL underground facilities within or near pole or trench locations, and appropriate plats necessary for planning the design and completing the construction of FPL facilities associated with the Lighting System.
- 6. To perform any clearing, compacting, removal of stumps or other obstructions that conflict with construction, and drainage of rights-of-way or easements required by FPL to accommodate the lighting facilities.

#### IT IS MUTUALLY AGREED THAT:

- 7. Modifications to the facilities provided by FPL under this agreement, other than for maintenance, may only be made through the execution of an additional lighting agreement delineating the modifications to be accomplished. Modification of FPL lighting facilities is defined as the following:
  - a. the addition of lighting facilities:
  - b. the removal of lighting facilities; and
  - c. the removal of lighting facilities and the replacement of such facilities with new facilities and/or additional facilities.

Modifications will be subject to the costs identified in FPL's currently effective lighting rate schedule on file at the FPSC, or any successive schedule approved by the FPSC.

- 8. Lighting facilities will only be installed in locations that meet all applicable clear zone right-of-way setback requirements.
- 9. FPL will, at the request of the Customer, relocate the lighting facilities covered by this agreement, if provided sufficient right-of-ways or easements to do so and locations requested are consistent with clear zone right-of-way setback requirements. The Customer shall be responsible for the payment of all costs associated with any such Customer- requested relocation of FPL lighting facilities. Payment shall be made by the Customer in advance of any relocation.

(Continue on Sheet No. 9.143)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: March 3, 2020

#### FLORIDA POWER & LIGHT COMPANY

- 10. FPL may, at any time, substitute for any luminaire installed hereunder another luminaire which shall be of at least equal illuminating capacity and efficiency.
- 11. This Agreement shall be for a term of ten (10) years from the date of initiation of service, and, except as provided below, shall extend thereafter for further successive periods of five (5) years from the expiration of the initial ten (10) year term or from the expiration of any extension thereof. The date of initiation of service shall be defined as the date the first lights are energized and billing begins, not the date of this Agreement. This Agreement shall be extended automatically beyond the initial the (10) year term or any extension thereof, unless either party shall have given written notice to the other of its desire to terminate this Agreement. The written notice shall be by certified mail and shall be given not less than ninety (90) days before the expiration of the initial ten (10) year term, or any extension thereof.
- 12. In the event lighting facilities covered by this agreement are removed, either at the request of the Customer or through termination or breach of this Agreement, the Customer shall be responsible for paying to FPL an amount equal to the fixture, pole, and conductor charges for the period remaining on the currently active term of service plus the cost to remove the facilities.
- 13. Should the Customer fail to pay any bills due and rendered pursuant to this agreement or otherwise fail to perform the obligations contained in this Agreement, said obligations being material and going to the essence of this Agreement, FPL may cease to supply electric energy or service until the Customer has paid the bills due and rendered or has fully cured such other breach of this Agreement. Any failure of FPL to exercise its rights hereunder shall not be a waiver of its rights. It is understood, however, that such discontinuance of the supplying of electric energy or service shall not constitute a breach of this Agreement by FPL, nor shall it relieve the Customer of the obligation to perform any of the terms and conditions of this Agreement.
- 14. The obligation to furnish or purchase service shall be excused at any time that either party is prevented from complying with this Agreement by strikes, lockouts, fires, riots, acts of God, the public enemy, or by cause or causes not under the control of the party thus prevented from compliance, and FPL shall not have the obligation to furnish service if it is prevented from complying with this Agreement by reason of any partial, temporary or entire shut-down of service which, in the sole opinion of FPL, is reasonably necessary for the purpose of repairing or making more efficient all or any part of its generating or other electrical equipment.
- 15. **This Agreement supersedes all previous Agreements** or representations, either written, oral, or otherwise between the Customer and FPL, with respect to the facilities referenced herein and constitutes the entire Agreement between the parties. This Agreement does not create any rights or provide any remedies to third parties or create any additional duty, obligation or undertakings by FPL to third parties.
- 16. In the event of the sale of the real property upon which the facilities are installed, upon the written consent of FPL, this Agreement may be assigned by the Customer to the Purchaser. No assignment shall relieve the Customer from its obligations hereunder until such obligations have been assumed by the assignee and agreed to by FPL.
- 17. This Agreement shall inure to the benefit of, and be binding upon the successors and assigns of the Customer and FPL.
- 18. The lighting facilities shall remain the property of FPL in perpetuity.
- 19. This Agreement is subject to FPL's Electric Tariff, including, but not limited to, the General Rules and Regulations for Electric Service and the Rules of the FPSC, as they are now written, or as they may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the provisions of the FPL Electric Tariff or the FPSC Rules, the provisions of the Electric Tariff and FPSC Rules shall control, as they are now written, or as they may be hereafter revised, amended or supplemented.

(Continue on Sheet No. 9.144)

Issued by: Tiffany Cohen, Director, Rates and Tariffs

Effective: March 3, 2020

# FLORIDA POWER & LIGHT COMPANY

Charges and	d Terms Accepted:					
	Customer (Print or type name of Organization)	FLO	ORIDA POW	/ER & LIGHT COI	MPANY	
Ву:		Ву:				<u></u>
	Signature (Authorized Representative)			(Signature)		
_	(Print or type name)	-		(Print or type nan		
Title:		Title:	••••••••••••••••••••••••••••••••••••••			
				·		
				•		

Issued by: Tiffany Cohen, Director, Rates and Tariffs Effective: March 3, 2020