### PALM BEACH COUNTY BOARD OF COUNTY COMMISSIONERS

## **AGENDA ITEM SUMMARY**

Meeting Date: June 13, 2023

Consent [X] Public Hearing [ ] Regular []

Department: Water Utilities Department

### I. EXECUTIVE BRIEF

**Motion and Title:** Staff recommends motion to approve: Change Order (CO) No. 3 with All Webbs Enterprises, Inc., (Contractor) for the Upper Floridan Aquifer (UFA) Well Rehabilitation (Contract) in the amount of \$258,199.10 and for a Contract time extension of 84 calendar days.

**Summary:** On August 17, 2021, the Board of County Commissioners approved the Palm Beach County Water Utilities Department (PBCWUD) Contract (R2021-1081) with Contractor. The Project provides for the rehabilitation of eight (8) Upper Floridan Aquifer production wells (TP-2, PW-3, PW-4, PW-6, PW-7, PW-8, PW-10, and PW-11) for PBCWUD Water Treatment Plant (WTP) No. 11, located in Belle Glade. The Project also includes removal and reinstallation of wellhead and pumping equipment, well video inspection, geophysical logging, performance testing, acid treatment, post-rehabilitation testing, water disposal management, well disinfection and clearance, electrical work, reporting, and an optional cement back-plugging of one well and site restoration at each well. The optional cement back-plugging of well PW-10 was elected. CO No. 3 includes additional costs and contract time to complete the cement back-plugging of well PW-10 in the amount of \$258,199.10 and 84 calendar days. Additional change order items include the addition of 34 calendar days due to delays associated with laboratory protocols, six (6) days and \$3,000 for costs associated with the evaluation of an obstruction in well PW-6.

The Contract was procured under the requirements of the Equal Business Opportunity Ordinance. On December 17, 2020, the Goal Setting Committee applied an Affirmative Procurement Initiative (API) of a Small Business Enterprise (SBE) Price Preference. The Contract provides for 95.22% SBE participation. CO No. 3 includes 0.00% SBE participation. The cumulative SBE participation including CO No. 3 is 79.46%. At the time of award, the Contract provided for 95.22% SBE participation. The Contractor has since graduated from the SBE program. The Contractor is a Palm Beach County based company. The Project is included in the PBCWUD FY 23 budget. (PBCWUD Project No. 20-041) <u>District 6</u> (MWJ)

**Background and Justification:** PBCWUD is committed to proactive rehabilitation of production wells in order to increase overall well efficiency and reliability, as well as reduce energy consumption. The Contract provides for the work necessary to rehabilitate the wellfield for WTP No. 11. A recent wellfield performance evaluation was completed under CSA No. 9 of the JLA Geosciences, Inc. Utility Hydrogeologic and Water Resources Engineering Services (R2017-0814) Contract. The Upper Floridan Aquifer wells in the WTP 11 wellfield have been shown to experience a gradual decline in performance over time and periodically require rehabilitation by acidification to remove mineral scale and sediment. This Contract implements the recommendations provided in the November 6, 2020 technical memorandum entitled "Water Treatment Plant 11 Wellfield Evaluation Results and Recommendations". Back-plugging of a portion of the production interval of well PW-10 is recommended to improve the water quality that is produced from this well.

### Attachments:

- 1. Three (3) Originals of Change Order No. 3
- 2. Location Map
- 3. EBIX Compliance Summary Report

Recommended By:

Approved By:

 $\sim$ Assistant County Administrator

rector

Department Di

511812

## II. FISCAL IMPACT ANALYSIS

#### Α. **Five Year Summary of Fiscal Impact:**

Fiscal Years	2023	2024	2025	2026	2027
Capital Expenditures Operating Costs External Revenues Program Income (County) In-Kind Match County	<u>\$258,200</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u> <u>0</u>	0000	0000		
NET FISCAL IMPACT	<u>\$258,200</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
# ADDITIONAL FTE POSITIONS (Cumulative)	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Budget Account No.: F	und <u>4011</u> D	0ept <u>721</u>	Unit <u>W004</u> C	Dbject <u>6541</u>	
Is Item Included in Current I	Budget?		Yes X	No	

Does this item include the use of federal funds? Yes No X

Reporting Category N/A

elopment and Co

#### Β. **Recommended Sources of Funds/Summary of Fiscal Impact:**

One (1) time expenditure from user fees, connection fees and balance brought forward.

**Department Fiscal Review:** C, III. REVIEW COMMENTS

**OFMB Fiscal and/or Contract Development and Control Comments:** Α.

Legal Sufficiency: Β.

Assistant County Attorney

C. **Other Department Review:** 

**Department Director** 

This summary is not to be used as a basis for payment.

## CHANGE ORDER NO. <u>3</u> Palm Beach County Water Utilities Department Upper Floridan Aquifer (UFA) Well Rehabilitation Resolution No. <u>R2021-1081</u> Contract Dated <u>8/17/2021</u>

Project Title: Upper Floridan Aquifer (UFA) Well Rehabilitation

PBCWUD Project No.: 20-041

Contractor: All Webbs Enterprises, Inc.

Address: <u>309 Commerce Way, Jupiter, FL 33458</u>

Budget Line Item No.: <u>4011</u> - <u>721</u> - <u>W004</u> - <u>6541</u>

District: 6

### Notice to Proceed: 9/13/21

The Contract provides for <u>95.22</u>% SBE participation. This Change Order includes <u>0.00</u>% overall participation. The cumulative SBE participation, including this Change Order is <u>79.46</u>%.

### You are directed to make the following changes in this contract:

1)	Add six (6) contract days to the contract to allow for delays to the contractor due to laboratory protocols that were not followed during confirmation sampling at Well PW-6. See the enclosed documentation by JLA Geosciences, Inc., in Attachment F.	\$0.00
2)	Add twenty-six (26) contract days to the contract to allow for delays to the contractor due to laboratory protocols that were not followed during confirmation sampling at Well TP-2. See the enclosed documentation by JLA Geosciences, Inc., in Attachment F.	\$0.00
3)	Add six (6) contract days to the contract to allow for time to evaluate an obstruction in the production interval of Well PW-6. It was possible to move the obstruction below the production zone with Tremie pipe during the acidization phase of work. Add \$3,000.00 in standby compensation costs while the recommendation associated with removal of the obstruction was evaluated. See the enclosed documentation by JLA Geosciences, Inc., in Attachment F.	) \$3,000.00
4)	Perform optional Contract Line Item Nos. A16 and A17 for partial back-plugging of the production interval of Well PW-10. Thirty-one (31) additional contract days are added to the contract time for completion of this work. See the enclosed Work Directive No. 2 and documentation by JLA Geosciences, Inc., in Attachment F.	\$95,000.00
5)	Perform additional back-plugging of the production interval of Well PW-10 by utilizing Contract Line Item No. A17 for an additional 3,004 sacks. The additional contract days needed to complete this work are included in Item 4. See the enclosed documentation by JLA Geosciences, Inc., in Attachment F.	\$150,199.10
6)	Perform an additional investigational video and geophysical logging of the borehole (Line Item No. A7) to evaluate if additional back-plugging of the borehole was required. Fifteen (15) additional contract days are added to the contract time for completion of this work. See the enclosed Work Directive No. 3 and documentation by JLA Geosciences, Inc., in Attachment F.	ee \$10,000.00
	1	<u>\$258,199.10</u>

## CHANGE ORDER NO. <u>3</u> Palm Beach County Water Utilities Department *Upper Floridan Aquifer (UFA) Well Rehabilitation* Resolution No. <u>R2021-1081</u> Contract Dated <u>8/17/2021</u>

All Attachments to this Change Order are made a part of this Change Order and incorporated herein.

NOT VALID UNTIL SIGNED BY BOTH OWNER AND ENGINEER. SIGNATURE OF THE CONTRACTOR INDICATES THEIR AGREEMENT HEREWITH INCLUDING ANY ADJUSTMENT IN THE CONTRACT SUM OR CONTRACT TIME, AND NO ADDITIONAL COST OR TIME INDICATED HEREIN WILL BE RELATED TO THIS CHANGE

The Original Contract Sum was	\$1,925,000.00
Net Change by previous Change Order	
The Contract Sum prior to this Change Order was	
The Contract Sum will be increased/decreased by this Change Order	\$258,199.10
The New Contract Sum indicating this Change Order will be	
The Date of Substantial Completion prior to this Change Order was	
The Date of Final Completion prior to this Change Order was	
The Contract Time will be <b>increased/<del>decreased</del></b> by	
The Date of Substantial Completion including this Change Order	
The Date of Final Completion including this Change Order	

Execution of this change order acknowledges final settlement of, and releases, all claims for costs and time associated, directly or indirectly, with the above stated modification(s), including all claims for cumulative delays or disruptions resulting from, caused by, or incident to such modification(s), and including any claim that the above stated modification(s) constitutes, in whole or part, a cardinal change to the contract.

All Webb's Enterprises, Inc.

CONTRACTOR

309 Commerce Way Jupiter, FL 33458

**ADDRESS** 

SIGNATURE

David Webb, Jr. **PRINT NAME** 

Vice President TITLE

DATE

STATE OF FLORIDA COUNTY OF Palm Beach

The foregoing instrument was acknowledged , day of April 2023 David Webb by who is Deriversonally known C to me or 🗆 has produced as identification.

(Signature of Notary Public - State of Florida)

lar 2 artine K.

(Print, Type, or Stamp Commissioned Name of Notary Public)



MARTINE RIVARD Notary Public State of Florida Comm# HH006338 Expires 6/3/2024

Palm Beach County Water **Utilities Department** 

ENGINEER

8100 Forest Hill Blvd. West Palm Beach, FL 33413

ADDRESS

1 iana SIGNATURE

١ ANA

PRINT NAME

4/11/23

Palm Beach County Board of County Commissioners

### **OWNER**

301 N. Olive Avenue West Palm Beach, FL 33401

ADDRESS

SIGNATURE	<b>W</b>
Gregg K. Weiss	
PRINT NAME	

<u>Mayor</u> TITLE

DATE

Approved as to Form and Legal Sufficiency

Βv

County Attorney

Attest: Joseph Abruzzo, Clerk of the Circuit Court & Comptroller, Palm Beach County

**Deputy Clerk** 

By:

CHANGE ORDER NO. <u>3</u> Palm Beach County Water Utilities Department *Upper Floridan Aquifer (UFA) Well Rehabilitation* Resolution No. <u>R2021-1081</u> Contract Dated <u>8/17/2021</u>

## LIST OF ATTACHMENTS

- ATTACHMENT A Change Order Summary and Categorization
- ATTACHMENT B Change Order Additions/Deletions Summary
- ATTACHMENT C OEBO Schedule 1 and Schedule 2
- ATTACHMENT D Location Map
- ATTACHMENT E Bond Rider (if applicable)
- ATTACHMENT F Supporting Documentation

## ATTACHMENT A

# CHANGE ORDER NO. <u>3</u> SUMMARY AND CATEGORIZATION

Project Title: Upper Floridan Aquifer (UFA) Well Rehabilitation

PBCWUD Project No.: 20-041

Resolution No.: R2021-1081

ltem	C.O.	Scope of Work	Additions	(Deletions)	Net Change	Time
<u>No.</u> 1	Code 8	Add six (6) contract days to the contract to allow for delays to the contractor due to laboratory protocols that were not followed during confirmation sampling at Well PW-6.	\$ 0.00	\$ 0.00	\$ 0.00	6 Days
2	8	Add twenty-six (26) contract days to the contract to allow for delays to the contractor due to laboratory protocols that were not followed during confirmation sampling at Well TP-2.	\$ 0.00	\$ 0.00	\$ 0.00	26 Days
3	2	Add six (6) contract days to the contract to allow for time to evaluate an obstruction in the production interval of Well PW-6. It was possible to move the obstruction below the production zone with Tremie pipe during the acidization phase of work. Add \$3,000.00 in standby compensation costs while the recommendation associated with removal of the obstruction was evaluated.	\$ 3,000.00	\$ 0.00	\$ 3,000.00	6 Days
4	1	Perform optional Contract Line Item Nos. A16 and A17 for partial back-plugging of the production interval of Well PW-10. Thirty- one (31) additional contract days are added to the contract time for completion of this work.	\$ 95,000.00	\$ 0.00	\$ 95,000.00	31 Days
5	2	Perform additional back-plugging of the production interval of Well PW-10 by utilizing Contract Line Item No. A17 for an additional 3,004 sacks. The additional contract days needed to complete this work are included in Item 4.	\$ 150,199.10	\$ 0.00	\$ 150,199.10	0 Days
6	1	Perform an additional investigational video and geophysical logging of the borehole (Line Item No. A7) to evaluate if additional back-plugging of the borehole was required. Fifteen (15) additional contract days are added to the contract time for completion of this work.	\$ 10,000.00	\$ 0.00	\$ 10,000.00	15 Days
		Total	\$258,199.10	\$ 0.00	\$258,199.10	84 Days

### ATTACHMENT A

### CHANGE ORDER NO. 3 SUMMARY AND CATEGORIZATION

Project Title: Upper Floridan Aquifer (UFA) Well Rehabilitation

PBCWUD Project No.: 20-041

Resolution No.: R2021-1081

### CHANGE ORDER CATEGORIZATION CODE

- 1) OWNER INITIATED
- 2) DIFFERING SITE CONDITIONS
- 3) ZONING/CODE/ORDINANCE CHANGES (REQUIREMENTS)

-

- 4) ERRORS/OMISSIONS IN DESIGN
- 5) QUANTITY OVERRUNS/UNDERRUNS
- 6) REQUEST BY ANOTHER AGENCY/OUTSIDE PARTY REIMBURSABLE
- 7) REQUEST BY ANOTHER AGENCY/OUTSIDE PARTY NON-REIMBURSABLE
- 8) OTHER [*PROVIDE JUSTIFICATION VIA MEMO OR SCOPE OF WORK*] <u>Delays due to laboratory protocols not being</u> followed during confirmation sampling by PBCWUD.

## ATTACHMENT B CHANGE ORDER ADDITIONS/DELETIONS SUMMARY

Project Title: Upper Floridan Aquifer (UFA) Well Rehabilitation Contractor: All Webbs Enterprises, Inc.								<u>APPROVAL L</u>	IMITS:		
	tor: <u>All Webb</u> ID Project No		<u>s, Inc.</u>			Department He					
							Amount/Days	ŧ			
	proved: <u>8/1</u> t Amount: <u>\$1,</u>				<u>Individual C</u> Cumulative		\$50,000.00 - 30 [ \$250,000.00 <sup>1</sup> - 3(		\$100,000.00 - 90 \$250,000.00 <sup>1</sup> - 12		
C.O. NO.	DATE APPROVED	NET CHANGE <sup>2</sup>	(ADDS PLUS	/ENT HEAD S DEDUCTS) <sup>3</sup>	COMM	CT REVIEW /IITTEE S DEDUCTS) <sup>3</sup>	CONTRACT R	S DEDUCTS) <sup>3</sup>	(ADDS PLUS	SIONERS DEDUCTS) <sup>3</sup>	TOTALS
I			AMOUNT	DAYS	AMOUNT	DAYS	AMOUNT	DAYS		DAYS	÷72,000,00
1	08/03/22	\$50,000.00	\$0	0	\$50,000.00	37	\$50,000.00	37	\$0	0	\$50,000.00
2 3	12/21/22 Pending	\$73,386.36 \$258,199.10	\$0   \$0	0	\$73,386.36 \$	17	\$73,386.36 \$	17 0	\$258,199.10	84	\$73,386.36 \$258,199.10
		\$381,585.46	\$0.00	0	\$218,386.36	54	\$218,386.36	54	\$258,199.10	84	\$381,585.46

NOTES:

1. Per PPM #CW-F-050, upon approval of the C.O. in the cumulative amount of \$250,000.00 or 5% of Contract Amount (> \$5 million), Receive and File must be submitted to the Board of County Commissioners to reset the dollar amount.

2. Net Change reflects the net amount of additions plus deductions.

3. Adds plus Deducts reflects the absolute value of unrelated changes for use in determining the approval authority for the Change Order.

# ATTACHMENT C OEBO SCHEDULE 1

# OFFICE OF EQUAL BUSINESS OPPORTUNITY COMPLIANCE PROGRAMS

.

### **OEBO SCHEDULE 1**

Upper Floridan Aquifer (UFA) Well Rehabilitation	SOLIC	ITATION/PR	ROJECT/B		VUD 20-0	41
SOLICITATION OPENING/SUBMITTAL DATE:	Palm Beach County Water Utilities Depa COUNTY DEPARTMENT:				Water Utilities Department	
Section A PLEASE LIST THE DOLLAR AMOUNT OR PERCENTAGE OF WORK TO	BE COMPLET	-	309	сомм	ERCE W	/AY, JUPITER, FL 33458
NAME OF PRIME RESPONDENT/BIDDER:		ADDRE	SS:			
CONTACT PERSON: DAVID WEBB JR	PHONE NO.:	561-746	6-2079	E	-MAIL:	VIDWEBBJR@ALLWEBBS.COM
PRIME'S DOLLAR AMOUNT OR PERCENTAGE OF WORK:		Non-SBE			SBE	

#### **Section B** PLEASE LIST THE DOLLAR AMOUNT OR PERCENTAGE OF WORK TO BE COMPLETED BY <u>ALL SUBCONTRACTORS/SUBCONSULTANTS</u> ON THE PROJECT BELOW:

	(Check a	II Applicab			DOLLAR AMOUNT OR PERCENTAGE OF WORK					<u>(</u>
Subcontractor/Sub consultant Name	Non-SBE	<u>MBE</u> Minority Business	<u>WBE</u> Women Business	<u>SBE</u> Small Business	Black	Hispanic	Women	Caucasian	Asian	Other
1.										
2.										
3.										
4.										
5.										
(Please use additional sheets if necessary)	•			Total			-			
Total Bid/Offer Price \$258,199.10					Tota	al Certified S/M/V	VBE Participation	\$ 0.00		
hereby certify that the above information is accurate to the b	est of my knowled	lge:	$\widehat{}$	$\lambda$	7	-	David We	əbb Jr 🛛 🗸	ce President	
			İ	Name & Anth	brized Signature					Title

Note:

The amount listed on this form for a Subcontractor/sub consultant must be supported by price or percentage listed on the properly executed Schedule 2 or attached signed proposal.
 Only those firms certified by Palm Beach County at the time of solicitation due date are eligible to meet the established OEBO Affirmative Procurement Initiative (API). Please check the applicable box and list the dollar amount or percentage under the appropriate demographic category.

3. Modification of this form is not permitted and will be rejected upon submittal.

# ATTACHMENT C OEBO SCHEDULE 2

OFFICE OF EQUAL BUSINESS OPPORTUNITY COMPLIANCE PROGRAMS

"NOT APPLICABLE"

.

## ATTACHMENT D

## LOCATION MAP

PBCWUD Project No. 20-041

## **ATTACHMENT D**

## LOCATION MAP

### PBCWUD Project No.: 20-041





WTP 11 Production Well Location

WTP 11 Plant Location

## ATTACHMENT E

BOND RIDER (IF APPLICABLE)

.

## RIDER INCREASING OR DECREASING PENALTY OF BOND

	To be attached to and form part of Public Construction Bond
	(Description of Bond)
	Bond No. 2303776 issued on behalf of All Webb's Enterprises, Inc.
	as Principal in favor of Palm Beach County Board of County Commissioners
	Obligee.
Swis	ss Re Corporate Solutions America Insurance Corporation, (hereinafter called the Company) hereby increases
	the penalty from <u>Two Million, Forty Eight Thousand, Three Hundred Eighty Six and 36/100</u> DOLLARS ( \$2.048,386.36),
	to Two Million, Three Hundred Six Thousand, Five Hundred Eighty-Five and 46/100 DOLLARS (\$2,306,585.46),
	subject to the covenants and conditions of said bond, except as herein stated.
	This rider becomes effective on the <u>17th</u> day of <u>March</u> , <u>2023</u> , at
	twelve and one minute o'clock AM standard time.
	Signed and dated this <u>17th</u> day of <u>March</u> , <u>2023</u> .

All Webb's Enterprises, Inc. Principal 10 By\_

ACCEPTED

Palm Beach County Board of County Commissioners Obligee

By \_\_\_\_\_

By \_\_\_\_\_

Form F5226-2-2007

Swiss Re Corporate Solutions America Insurance Corporation

By But A Morney-In-Fact

Ð

#### SWISS RE CORPORATE SOLUTIONS

SWISS RE CORPORATE SOLUTIONS AMERICA INSURANCE CORPORATION F/K/A NORTH AMERICAN SPECIAL TY INSURANCE COMPANY ("SRCSAIC") SWISS RE CORPORATE SOLUTIONS PREMIER INSURANCE CORPORATION F/K/A WASHINGTON INTERNATIONAL INSURANCE COMPANY ("SRCSPIC") WESTPORT INSURANCE CORPORATION ("WIC")

### **GENERAL POWER OF ATTORNEY**

KNOW ALL MEN BY THESE PRESENTS, THAT SRCSAIC, a corporation duly organized and existing under laws of the State of Missouri, and having its principal office in the City of Kansas City, Missouri, and SRCSPIC, a corporation organized and existing under the laws of the State of Missouri and having its principal office in the City of Kansas City, Missouri, and WIC, organized under the laws of the State of Missouri, and having its principal office in the City of Kansas City, Missouri, each does hereby make, constitute and appoint:

JOSEPH D. JOHNSON, JR., JOSEPH D. JOHNSON, III, BRETT A. RAGLAND, FRANCIS T. O'REARDON and TYLER RAGLAND

#### JOINTLY or SEVERALLY

Its true and lawful Attorney(s)-in-Fact, to make, execute, seal and deliver, for and on its behalf and as its act and deed, bonds or other writings obligatory in the nature of a bond on behalf of each of said Companies, as surety, on contracts of suretyship as are or may be required or permitted by law, regulation, contract or otherwise, provided that no bond or undertaking or contract or suretyship executed under this authority shall exceed the amount of:

#### TWO HUNDRED MILLION (\$200,000,000.00) DOLLARS

This Power of Attorney is granted and is signed by facsimile under and by the authority of the following Resolutions adopted by the Boards of Directors of both SRCSAIC and SRCSPIC at meetings duly called and held on the 18th of November 2021 and WIC by written consent of its Executive Committee dated July 18, 2011.

"RESOLVED, that any two of the President, any Managing Director, any Senior Vice President, any Vice President, the Secretary or any Assistant Secretary be, and each or any of them hereby is, authorized to execute a Power of Attorney qualifying the attorney named in the given Power of Attorney to execute on behalf of the Corporation bonds, undertakings and all contracts of surety, and that each or any of them hereby is authorized to attest to the execution of any such Power of Attorney and to attach therein the seal of the Corporation; and it is

FURTHER RESOLVED, that the signature of such officers and the seal of the Corporation may be affixed to any such Power of Attorney or to any certificate relating thereto by facsimile, and any such Power of Attorney or certificate bearing such facsimile signatures or facsimile seal shall be binding upon the Corporation when so affixed and in the future with regard to any bond, undertaking or contract of surety to which it is attached."



# ATTACHMENT F

## SUPPORTING DOCUMENTATION

~

\*



February 15, 2023

Rani K. Smith, P.G. Principal Hydrogeologist JLA Geosciences, Inc. 1907 Commerce Lane, Suite 104 Jupiter, Florida 33458

RE: 20-041 Request for Additional Time; TP-2 / PW-6 Bac-t Clearance and PW-6 Obstruction

#### Dear Rani,

AWE performed additional work at wells TP-2 and PW-6 for bacteriological clearance beyond the original scope of work. The work required additional chlorine disinfections of each well and additional laboratory analysis of each well. The State certified laboratory AWE used for bac-t analysis showed clear results, however the County lab was showing intermittent failures. AWE paid for a second State certified laboratory to obtain duplicate samples and provide parallel analysis to maximize due diligence and ensure the State certified laboratories data was correct. Ultimately, there were sampling or analysis deficiencies determined with the County lab which led to flawed County lab results. Though the cost of the additional work and laboratory fees is substantial, AWE is not requesting monetary compensation for this. However, we are requesting the following additional time for these bac-t clearance efforts:

- Time request for Well TP-2 bac-t clearance = 26 days
- Time request for Well PW-6 bac-t clearance = 6 days

During the initial downhole video survey at well PW-6, an obstruction was observed in the open hole interval. Work flow was stopped in order to formulate and enact a plan of action with the intent to push or break up the obstruction and allow it to fall downhole. During that time AWE fabricated a wing bit tool designed to break or push the obstruction downhole, and lined up equipment and manpower to perform the work. It was decided the best plan of action was to run acid line downhole and attempt to get past the obstruction. AWE utilized the wing bit tool and successfully installed acid line below the depth of the obstruction, successfully acidize the well, and move forward with the remainder of the specified rehabilitation. AWE is requesting the following additional Time and Compensation for this effort as follows:

- Time request for Well PW-6 obstruction = 6 days
- Compensation request for 3 days Standby (\$1,000.00/day) = \$3,000.00

### The total requested change is 38 days and \$3,000.00 added to Contract.

All Webb's Enterprises Inc.

309 Commerce Way

Jupiter, FL 33458

From:	Rani Smith <rsmith@jlageosciences.com></rsmith@jlageosciences.com>
Sent:	Wednesday, February 15, 2023 8:56 AM
То:	Diana Rivera
Subject:	FW: PBCWUD 20-041 CO#3 Request
Attachments:	20-041 Request for Additional Time and Compensation 2.15.2023.pdf
Follow Up Flag:	Follow up
Flag Status:	Flagged

#### This Message Is From an External Sender

This message came from outside your organization.

AWE is asking for a little less time than we calculated (2 days less for PW-6), but \$3000 for standby time for the obstruction.

Please give me a call to discuss.

Thanks,

Rani K. Smith, P.G. Principal Hydrogeologist JLA Geosciences, Inc. 1907 Commerce Lane, Suite 104 Jupiter, Florida 33458 (772) 214-9497 (cell) (561) 746-0228 (office) (561) 746-0119 (fax) jlageosciences.com

From: Mike Black <mike@allwebbs.com>
Sent: Wednesday, February 15, 2023 7:36 AM
To: Diana Rivera <drivera@pbcwater.com>
Cc: Cali Guenov <CGuenov@jlageosciences.com>; Rani Smith <rsmith@jlageosciences.com>; David Webb
<davidwebbjr@allwebbs.com>
Subject: PBCWUD 20-041 CO#3 Request

Good morning,

Please see attached request for additional time and compensation request in regards additional work performed at Well(s) TP-2 and PW-6.

Feel free to contact me anytime if you have any comment.

Thank you,

Mike Black Vice President All Webb's Enterprises, Inc.

Subject:

FW: TP-2 Disinfection/BacT Summary

Importance:

High

From: Rani Smith <rsmith@jlageosciences.com> Sent: Tuesday, January 24, 2023 5:12 PM To: Cali Guenov <CGuenov@jlageosciences.com>; Diana Rivera <drivera@pbcwater.com> Subject: RE: TP-2 Disinfection/BacT Summary Importance: High Diana,

As an update, please see the recorded CPM schedule delays for each well and specific task below:

TP-2 Additional chlorinations and sampling: 28 calendar days PW-6 Addressing well obstruction: 6 calendar days

If you plan on giving AWE time for this most recent sampling event, the recorded delays are outlined below.

W-6	·	
Date	Activity	Days
23-Jan	Final video log	
22-Jan	Weekend	1
21-Jan	Weekend	1
20-Jan	PBCWUD BacT samples passed	1
19-Jan	PBCWUD, Florida Spectrum, & Jupiter lab sampled well for bacTs; JLA on site.	1
18-Jan	PBCWUD, Florida Spectrum, & Jupiter lab sampled well for bacTs; JLA on site.	1
17-Jan	No witnessed site work complete	1
16-Jan	PBCWUD holiday; no witnessed site work complete	
15-Jan	Weekend	
14-Jan	Weekend - PBCWUD reported failing bacT results; Jupiter lab reported passing; no witnessed site work	
13-Jan	AWE & PBCWUD conducted bacT testing; JLA on site	
12-Jan	AWE & PBCWUD began bacTs	1
11-Jan	AWE Chlorinated well	

Total work days	4
Total work days for bacT sampling	3
 Total days (weekends & holidays included)	6

Please feel free to call if you have any questions or concerns. Thank you,

Rani K. Smith, P.G. Principal Hydrogeologist JLA Geosciences, Inc.

Subject:

### FW: TP-2 Disinfection/BacT Summary

From: Cali Guenov <CGuenov@jlageosciences.com> Sent: Wednesday, November 16, 2022 10:50 AM To: Diana Rivera <drivera@pbcwater.com> Cc: Rani Smith <rsmith@jlageosciences.com> Hey Diana,

See below for the TP-2 disinfection/bacT summary. Please let me know if you have any questions or comments.

Date	Activity	Days						
16-Nov	AWE & PBCWUD conducted bacT testing	1						
15-Nov	AWE & PBCWUD conducted bacT testing; JLA was on site to oversee sampling							
14-Nov	AWE conducted bacT testing	1						
13-Nov	Weekend							
12-Nov	Weekend							
11-Nov	WUD laboratory sample event canceled due to hurricane Nicole							
10-Nov	WUD laboratory sample event canceled due to hurricane Nicole							
9-Nov	WUD laboratory sample event canceled due to hurricane Nicole							
8-Nov	AWE & PBCWUD conducted bacT testing	n						
7-Nov	AWE & PBCWUD conducted bacT testing	2						
6-Nov	Weekend							
5-Nov	Weekend							
4-Nov	BacTs failed; AWE rechlorinated well							
3-Nov	AWE & PBCWUD conducted bacT testing							
2-Nov	AWE & PBCWUD conducted bacT testing	2						
1-Nov	BacTs failed; AWE rechlorinated well	1						
31-Oct	AWE & PBCWUD conducted bacT testing							
30-Oct	Weekend							
29-Oct	Weekend							
28-Oct	AWE & PBCWUD conducted bacT testing	1						
27-Oct	BacTs failed; AWE rechlorinated well	1						
26-Oct	AWE & PBCWUD conducted bacT testing	_						
25-Oct	AWE & PBCWUD conducted bacT testing	2						
24-Oct	AWE rechlorinated well	1						
23-Oct	Weekend	jan ja se						
22-Oct	Weekend	ara Productor a						
21-Oct	AWE & PBCWUD conducted bacT testing							
20-Oct	AWE & PBCWUD conducted bacT testing	2						

Total workdays	20
Total days (weekends included)	28

Subject:

FW: TP-2 Disinfection/BacT Summary

From: Rani Smith <rsmith@jlageosciences.com>

Sent: Tuesday, January 10, 2023 12:04 PM

To: Cali Guenov <CGuenov@jlageosciences.com>; Diana Rivera <drivera@pbcwater.com>

Subject: RE: TP-2 Disinfection/BacT Summary

This Message Is From an External Sender

This message came from outside your organization.

Correction regarding obstruction timeframe:

well PW-6

11/30: Notification from AWE, Recommendation from JLA to WUD.
12/1: Approval from WUD to proceed with JLA recommendation.
12/1 to 12/5: AWE performed tremie and knock down completed.
12/6: AWE Mobilize for acid (delayed due to prior postponement from week before).
12/7 to 12/8: AWE acidized the well.

Obstruction: 6 days

Rani K. Smith, P.G. Principal Hydrogeologist JLA Geosciences, Inc. 1907 Commerce Lane, Suite 104 Jupiter, Florida 33458 (772) 214-9497 (cell) (561) 746-0228 (office) (561) 746-0119 (fax) jlageosciences.com

Subject:

### FW: PBCWUD System 11 Well 6 Obstruction

Diana,

During the preliminary well video last week an obstruction in the production interval was observed at a depth of approximately 1164 feet below pad level. Based on the video findings and proximity to the base of casing (less than 20 feet), this most likely is grout from behind the base of casing. A similar situation occurred in 2014, at which time the obstruction was knocked down to total depth (approximately 1420 feet).

AWE had planned on performing the contract acidization of PW-6 this week, however, based on this finding and per our discussion, we have requested that AWE delay the acid for one week. AWE has prepared the attached cost proposal for knockdown of the obstruction to total depth. With the exception of overtime labor, we find the costs reasonable for the outlined scope.

Per our discussion this morning, the plan going forward will be as follows:

- Request AWE attempt to set the acidization tremie line below (past) the obstruction to a depth of 1250 feet.
  - $\circ$   $\;$  If they are successful in setting the tremie, perform the acidization per the contract.
    - If the acidization results in a significant improvement in specific capacity, continue with remaining contract scope.
    - If the acidization does not result in a significant improvement, perform knockdown of the obstruction to total depth, evaluate specific capacity, and continue with contract scope.
  - If they are not successful, perform the outlined knockdown to total depth, and continue with acidization and remaining contract scope.

If you have any questions or would like to discuss further, please feel free to call me at any time.

Thank you,

Rani K. Smith, P.G. Principal Hydrogeologist JLA Geosciences, Inc. 1907 Commerce Lane, Suite 104 Jupiter, Florida 33458

From:
Sent:
To:
Cc:
Subject:

Stephanie Weder Tuesday, November 15, 2022 5:46 PM Diana Rivera Randolph Miller Re: WUD 20-041 WTP 11 Wellfield Rehab - TP-2 Chlorination/BacT Summary

I'm in at 8:30 Diana be happy to call when I get in tomorrow. Yes they are to wear gloves prior to opening the containers. The likelihood of contamination from no gloves is very low however. In addition I don't think that would account for the multiple failures. The sampler must wear gloves and we will discuss with them.

Stephanie Sent from my iPhone

On Nov 15, 2022, at 5:09 PM, Diana Rivera <drivera@pbcwater.com> wrote:

Stephanie and Randy,

We're having repeated failures of the WUD confirmation bac-t sampling at well TP-2.

During the most recent sampling, the consultant observed that the WUD sampler handled the sampling containers and took the caps off prior to putting gloves on. The sampler then put gloves on prior to collecting the sample.

I'd like to confirm if the sampling protocol calls for gloves to be put on prior to handling the sample containers.

The contractor's laboratory sampler was observed putting gloves on prior to handling the containers and taking caps off. The contractor's certified laboratory has had passing results.

I know that sampling is being rescheduled due to a leaking sample container, so I'd like to resolve this as soon as possible.

Would you both be available to discuss at 8:00 am on Wednesday?

From: Cali Guenov <CGuenov@jlageosciences.com> Sent: Friday, November 11, 2022 9:16 AM To: Diana Rivera <drivera@pbcwater.com> Cc: Rani Smith <rsmith@jlageosciences.com> Subject: TP-2 Chlorination/BacT Summary

This Message Is From an External Sender This message came from outside your organization.

Hey Diana,

See below for a summary of the chlorination/BacT work done at TP-2. If you have any questions or comments, please let me know.

### PALM BEACH COUNTY WATER UTILITIES DEPARTMENT

### WORK DIRECTIVE

To: <u>All Webbs Enterprises, Inc.</u> Contractors Name

> <u>309 Commerce Way, Jupiter, FL 33458</u> Address

Project Name: Upper Floridan Aquifer (UFA) Well Rehabilitation WUD Project No.: 20-041 Work Directive No.: 2

Resolution No. R2021-1081

In accordance with the Contract you are authorized to perform the following scope of work

Perform Line Item Nos. A16 and A17 for partial back-plugging of the production interval of Well PW-10. See the attached Schedule of Bid Prices and email. Thirty-one (31) additional contract days are added to the contract time for completion of this work.

\_\_\_\_\_ Time and materials as specified in the Contract Documents

\_\_X\_\_\_ Lump Sum Price of <u>\$95,000.00</u>.

Note: This Work Directive will be incorporated into a Change Order that will be submitted to the Contract Review Committee, Board of County Commissioners or Palm Beach County Water Utilities Director for approval.

Authorized by:

<u>Jane House, P.E.</u> (Printed Name)

Director of Engineering

Title, Signature

AM

Date

WUD PROJECT NO.: «Project\_Number»

APPENDIX A - 22

Rev 1-6-21

## SCHEDULE OF BID PRICES

### WUD Project No.: 20-041 Project Name: Upper Floridan Aquifer (UFA)Well Rehabilitation

<u>NO.</u>	<ul> <li>A state of the sta</li></ul>		UNIT	UNIT PRICE	EXTENDED PRICE
A1	Bonds, Insurance, Indemnification (max. 1%)	1	L.S.	15,000	15,000
A2	General Conditions (max. 5%)	1	L.S.	75,000	75,000
A3	Mobilization/Demobilization (max. 15%)	8	Each	22,000	176,000
A4	Removal and reinstallation of existing well pump and motor, wellhead, appurtenances	8	Each	15,000	120,000
A5	Electrical work	8	Each	4,000	32,000
A6	Perform static and dynamic inspection video log	16	Each	5,000	80,000
A7	Perform complete geophysical logging	8	Each	10,000	80,000
A8	Complete setup, placement and removal for acidization	8	Each	20,000	160,000
A9	Furnish well acid (20 Baume)	80,000	Gailons	5.00	400,000
10	Pump develop well	800	Hours		160,000
411	Specific capacity performance testing	64	Hours	500	32,000
412	Formation water disposal system	8	Each		160,000
A13	Well facility disinfection	8	Each		120,000
414	Bacteriological sampling and testing	8	Each		60,000
415	Site Restoration	8	Each	+	160,000
<b>A16</b>	Complete setup and removal of equipment and material for performing downhole grouting activities (OPTIONAL)	1	Each	60,000	60,000
<b>417</b>	Back plugging of production interval with neat cement (OPTIONAL)	700	94 lbs. sack	50	35,000
	TOTAL BID (A1 through A17) TOTAL BID IN WORDS: ONE MILLION NINE H	UNDRED	TWENT	-	125,000 e
	THOUSAND DOLLARS AND	-			

(Amounts are to be shown in both words and figures. In case of discrepancies, the amount shown in words will govern.)

This bid will be Lump Sum. The Bidder agrees to furnish and pay for all materials necessary to complete all of the Work in accordance with all requirements of the Contract Documents and in accordance with all applicable codes and governing regulations, within the time limit specified. Bidder assumes all costs, delays and risks associated with all conditions or occurrences which cause or might cause an increase in Bidder's costs to complete the Work or which cause or might cause delays in Bidder's prosecution of the Work.

PROJECT NO.:20-041

BID FORM -6

Rev 11-5-20

.

Subject: Attachments: FW: PW-10 Grouting Recommendation PW-10 Backfill Summary\_Final.pdf

From: Rani Smith <rsmith@jlageosciences.com> Sent: Wednesday, March 8, 2023 2:55 PM To: Diana Rivera <drivera@pbcwater.com> Subject: FW: PW-10 Grouting Recommendation

### This Message Is From an External Sender

This message came from outside your organization.

Rani K. Smith, P.G. Principal Hydrogeologist JLA Geosciences, Inc. 1907 Commerce Lane, Suite 104 Jupiter, Florida 33458 (772) 214-9497 (cell) (561) 746-0228 (office) (561) 746-0119 (fax) jlageosciences.com

From: Rani Smith Sent: Tuesday, March 7, 2023 11:59 AM To: Diana Rivera <<u>drivera@pbcwater.com</u>> Cc: Cali Guenov <<u>CGuenov@ilageosciences.com</u>> Subject: RE: PW-10 Grouting Recommendation

Diana,

Attached, please find the final PW-10 backfill summary to date. The timeframe for the PW-10 backfill began after the completion of contract-included geophysical logging (1/27/2023) to the approval date of the additional video and geophysical logging for Work Directive No. 3 (2/27/2023). The total calendar days for this period is 31 days.

Stage	bbl	yd3	ft3	94-lbs sacks (to match contract units)	Total Linear ft lift	Daily Linear ft lift	Pre tag	Post tag		
Stage 1 Grout	106		595	<b>702</b>	0.0	N	1,109	1,109		
Stage 2 Grout	12		67	80	2.0	2.0	1,107	1,107		
Stage 3 Grout	60	1997 <del>-</del> 1997	337	92292200000000000 <b>398</b> 9000000000000000	2.0	641, 447, 617, <b>0.0</b> , 647, 477, 477, 477	1,107	1,107		
Gravel		6	162	191	2.0	0.0	1,107	1,105		
Gravel		16.5	446	526	1999-1997 <b>4.0</b> 576 (1777)	2.0	1,105	1,101		
Gravel		18.75	506	597	7.9	3.9	1,101	1,101		
Gravel	anta <del>- 1</del> 11	12	324	382 Sectors	7.9 States	0.0	1,101	1,101		
Stage 4 Grout	30		168	199	35.7	27.8	1,073	1,067		
Stage 5 Grout	30		168	199	41.68	5.9 and 5.9	1,067	1,064		
Stage 6 Grout	25		140	166	45.37	3.7	1,064	1,061		
Stage 7 Grout	20		112	133 BERRING	48.45	3.1	1,061	1,058		
Stage 8 Grout	20		112	133	50.90	2.5	1,058	1,056		
Stage 9 Grout	a sa <b>7</b> 9 ya ka ka	gered <del>it</del> eren	39	46	53.34	2.4	1,056	1,046		
101	AL			3,704						
	Stage 1 Grout Stage 2 Grout Stage 3 Grout Gravel Gravel Gravel Stage 4 Grout Stage 5 Grout Stage 6 Grout Stage 7 Grout Stage 8 Grout	Stage 1 Grout106Stage 2 Grout12Stage 3 Grout60GravelGravelGravelStage 4 Grout30Stage 5 Grout30Stage 6 Grout25Stage 7 Grout20Stage 8 Grout20	Stage 1 Grout       106          Stage 2 Grout       12          Stage 3 Grout       60          Gravel        6         Gravel        16.5         Gravel        18.75         Gravel        12         Stage 4 Grout       30          Stage 5 Grout       30          Stage 6 Grout       25          Stage 7 Grout       20          Stage 8 Grout       7	Stage         bbl         yd3         ft3           Stage 1 Grout         106          595           Stage 2 Grout         12          67           Stage 3 Grout         60          337           Gravel          6         162           Gravel          16.5         446           Gravel          18.75         506           Gravel          12         324           Stage 4 Grout         30          168           Stage 5 Grout         30          168           Stage 6 Grout         25          140           Stage 7 Grout         20          112           Stage 8 Grout         20          39	Stage         bbl         yd3         ft3         94-lbs sacks (to match contract units)           Stage 1 Grout         106          595         702           Stage 2 Grout         12          67         80           Stage 3 Grout         60          337         398           Gravel          6         162         191           Gravel          18.75         506         597           Gravel          12         324         382           Gravel          16.8         199           Stage 4 Grout         30          168         199           Stage 5 Grout         30          168         199           Stage 6 Grout         25          140         166           Stage 7 Grout         20          112         133           Stage 8 Grout         20          39         46	Stagebblyd3ft394-lbs sacks (to match contract units)Total Linear ft liftStage 1 Grout1065957020.0Stage 2 Grout1267802.0Stage 3 Grout603373982.0Gravel61621912.0Gravel16.54465264.0Gravel18.755065977.9Gravel123243827.9Stage 4 Grout3016819935.7Stage 5 Grout3016819941.68Stage 6 Grout2514016645.37Stage 7 Grout2011213348.45Stage 8 Grout2011213350.90Stage 9 Grout7394653.34	Stagebblyd3ft394-lbs sacks (to match contract units)Total Linear ft liftDaily Linear ft liftStage 1 Grout1065957020.00.0Stage 2 Grout1267802.02.0Stage 3 Grout603373982.00.0Gravel61621912.00.0Gravel16.54465264.02.0Gravel123243827.90.0Gravel123243827.90.0Stage 4 Grout3016819935.727.8Stage 5 Grout3016819941.685.9Stage 6 Grout2514016645.373.7Stage 7 Grout2011213350.902.5Stage 8 Grout2011213350.902.5Stage 9 Grout7394653.342.4	Stage         bbl         yd3         ft3         994-lbs sacks (to match contract units)         Total Linear ft lift         Daily Linear ft lift         Pre tag           Stage 1 Grout         106          595         702         0.0         0.0         1,109           Stage 2 Grout         12          67         80         2.0         2.0         1,107           Stage 3 Grout         60          337         398         2.0         0.0         1,107           Gravel          6         162         191         2.0         0.0         1,107           Gravel          16.5         446         526         4.0         2.0         1,105           Gravel          18.75         506         597         7.9         3.9         1,101           Gravel          12         324         382         7.9         0.0         1,101           Stage 4 Grout         30          168         199         35.7         27.8         1,073           Stage 5 Grout         30          168         199         41.68         5.9         1,067           Stage 6		

\$

### **PW-10 BACKFILL SUMMARY**

700 sacks (Contract estimated vol.)

3,004 sacks (Overage)

150,199.10 dollar value for overage

### PALM BEACH COUNTY WATER UTILITIES DEPARTMENT

### WORK DIRECTIVE

To: <u>All Webbs Enterprises, Inc.</u> Contractors Name

> <u>309 Commerce Way, Jupiter, FL 33458</u> Address

Project Name: Upper Floridan Aquifer (UFA) Well Rehabilitation WUD Project No.: 20-041 Work Directive No.: 3

Resolution No. R2021-1081

In accordance with Contract Line Item Nos. A3, A6, A7 you are authorized to perform the following scope of work

<u>Complete additional geophysical logging investigation work on Well PW-10. See the attached</u> <u>Schedule of Bid Prices and email from JLA Geoscience. Two (2) additional contract days are added to</u> <u>the contract time for completion of this work.</u>

\_\_\_\_\_ Time and materials as specified in the Contract Documents

\_\_X\_\_\_\_ Lump Sum Price of <u>\$10,000.00</u>.

Note: This Work Directive will be incorporated into a Change Order that will be submitted to the Contract Review Committee, Board of County Commissioners or Palm Beach County Water Utilities Director for approval.

Authorized by:

Jane House, P.E. (Printed Name)

**Director of Engineering** Title D Signature

Date

WUD PROJECT NO.: 20-041

APPENDIX A - 22

Rev 1-6-21



February 24, 2023

Rani K. Smith, P.G. Principal Hydrogeologist JLA Geosciences, Inc. 1907 Commerce Lane, Suite 104 Jupiter, Florida 33458

RE: 20-041 Well 10 Additional Investigation

Dear Rani,

As requested, below is the scope of work and pricing to complete the additional investigation work on PW 10.

- A3 Mob/Demob (Partial for Logging) \$1,500 • A6 – Static and Dynamic Video \$5,000
- A7 (Partial) Geophysical Logging
- \$3,500 2 days additional work plus time (days) for approval to proceed

Thank you.

leses,

David Webb Jr.

All Webb's Enterprises Inc.

309 Commerce Way

Jupiter, FL 33458

Subj	ect:
Juni	CCL.

FW: WUD 20-041 - Well PW-10 Post Backfill Recommendation

Importance:

High

From: Diana Rivera Sent: Friday, February 24, 2023 10:54 AM To: Jane House <JHouse@pbcwater.com> Cc: Krystin Berntsen <KBerntsen@pbcwater.com>; Nicole Gumbs <NGumbs@pbcwater.com>; Pollop Phonpornwithoon <PPhonpornwithoon@pbcwater.com>; John Acton <JActon@pbcwater.com>; Jason Davis (jdavis1@pbcwater.com) <jdavis1@pbcwater.com> Subject: FW: WUD 20-041 - Well PW-10 Post Backfill Recommendation Importance: High

Jane,

AWE has backfilled the production interval of well PW-10 to the targeted depth.

JLA has tested the well and noted that the specific conductance is 9,700 uS/cm (however, it should be noted that the residual kill water may have affected the water quality). The specific conductance may decrease with additional development.

The specific capacity is greater than when the well was originally constructed. The increased specific capacity (and specific conductance) may indicate that a zone was not completely sealed off and that more grout is needed.

The only way to confirm this is to perform additional video and geophysical logging for an additional approx. cost of \$15,000. If additional grout/backfill is needed, AWE will need to remobilize for additional cost.

Please advise if AWE can proceed with the additional logging to confirm the condition of the well. JLA will use this information to provide a recommendation for the well, which may include additional backfilling if necessary.

From: Rani Smith <<u>rsmith@ilageosciences.com</u>> Sent: Thursday, February 23, 2023 7:52 PM To: Diana Rivera <<u>drivera@pbcwater.com</u>> Cc: Jim Andersen <<u>JAndersen@ilageosciences.com</u>> Subject: PW-10 Post Backfill Recommendation

### This Message Is From an External Sender

This message came from outside your organization.

Diana,

AWE and JLA conducted a post-backfill preliminary specific capacity and water quality test at well PW-10 this evening. The specific capacity showed a decrease from 282 gpm/ft to 80 gpm/ft at 900 gpm. The specific conductance was approximately 9700 uS/cm, which is higher than pre-backfill (however, it should be noted that the residual kill water may have affected the water quality). Hydrogen sulfide levels were found to be in the 10-20 range, which is similar to the pre-backfill levels.

Currently, the preliminary specific capacity is higher than what was encountered during well construction at this completion depth. Ideally, we are in range of the other WTP 11 wells, which are 20 to 50 gpm/ft at 900 gpm. To evaluate where the additional flow is coming from, we recommend conducting a well video and geophysical logging of the production interval. AWE

will need to remove the currently installed tremie line from the well, perform a static and dynamic well video, and geophysical flow/FCT logging to carry out this evaluation. While the contract includes a line item for a well video and geophysical logging, the geophysical logging line item incorporates ALL logs, which is more than what is required. To reduce costs, we suggest obtaining a cost proposal from AWE to perform the additional specific geophysical logging. Once we have reviewed data from the additional video and logging, we will prepare a recommendation for the well, which may include additional backfilling if necessary. If additional backfilling of the borehole is necessary, AWE will need to re-install the tremie and set up again for additional backfilling of the borehole.

We have requested AWE to flow the well to verify the preliminary water quality data while this recommendation is under review by WUD.

Please find the applicable contract line items below for your reference. Should you have any questions or wish to discuss further, please do not hesitate to contact us. Jim and I are available to discuss the matter with you tomorrow.

A6	Perform static and dynamic inspection video log	16	Each	5,000.00
A7	Perform complete geophysical logging	8	Each	10,000.00
A16	Complete setup and removal of equipment and material for performing downhole grouting activities (OPTIONAL)	1	Each	60,000.00
A17	Backplug of production interval with neat cement (OPTIONAL)	700	94 lbs sack	50.00

### Thank you,

Rani K. Smith, P.G. Principal Hydrogeologist JLA Geosciences, Inc. 1907 Commerce Lane, Suite 104 Jupiter, Florida 33458 (772) 214-9497 (cell) (561) 746-0228 (office) (561) 746-0119 (fax) Jlageosciences.com

Under Florida law, e-mail addresses are public records. If you do not want your e-mail address released in response to a public records request, do not send electronic mail to this entity, instead, contact this office by phone or in writing.

# **Inter-Office Memorandum**

Palm Beach County



Water Utilities Department

**DATE:** April 12, 2023

TO: File

- **FROM:** Diana Rivera, P.E., Plant Design Water Utilities Department, Engineering Division
- RE: Upper Floridan Aquifer (UFA) Well Rehabilitation Reason for Change Order No. 3
- FILE: Project WUD 20-041

This change order adds six (6) contract days to allow for delays to the contractor due to laboratory protocols that were not followed during confirmation sampling at Well PW-6. An additional twenty-six (26) contract days were added for the same issue at Well TP-2.

This change order provides six (6) contract days to the contract to allow for evaluation of an obstruction in the production interval of Well PW-6. Standby compensation costs in the amount of \$3,000 (\$1,000/day) are associated for the 3-days needed to provide direction to the contractor on how to proceed.

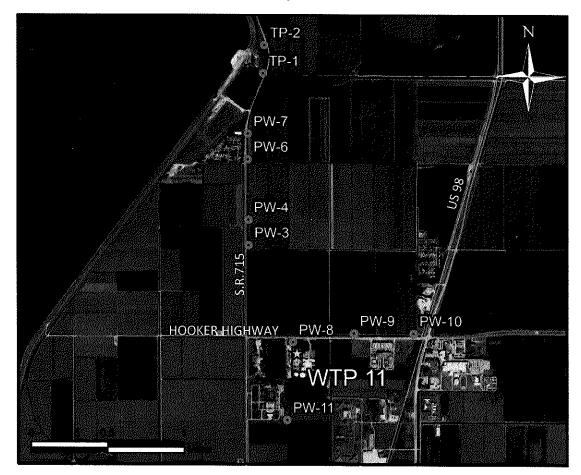
This change order is to perform optional Contract Line Item Nos. A16 and A17 for partial backplugging of the production interval of Well PW-10 in order to improve water quality. Due to the size of the open hole at well PW-10, additional back-plugging in the amount of 3,004 sacks of grout was needed. Thirty-one (31) additional contract days are added to the contract time for completion of this work.

An additional investigational video and geophysical logging of the borehole (Line Item No. A7) to evaluate if additional back-plugging of the PW-10 borehole was required. Fifteen (15) additional contract days are added to the contract time for completion of this work.

The total contract time will be increased by eighty-four (84) days. See the enclosed Work Directive No. 2, 3, and documentation by JLA Geosciences, Inc., in Attachment F.

## **ATTACHMENT 2**

## LOCATION MAP



PBCWUD Project No.: 20-041



WTP 11 Production Well Location

WTP 11 Plant Location

### **ATTACHMENT 3**

#### Print Date 5/10/2023 6:32:14 AM

Page 1 of 1



### Palm Beach County Compliance Summary Report

Vendor Number	Vendor Name	AM Best Rating	Insurance Carrier	Policy #	Eff. Date	Exp. Date	Coverage	Contract Number	Contract Name
DX00001492	All Webbs Enterprises, Inc.	Modified	Compliant					WUD 20-041	Upper Floridan Aquifer (UFA) Well Rehabilitation
		A+r, XV	Depositors Insurance Company	ACP3029536665	11/2/2022	11/2/2023	Auto Liability		
		A+r , XV	Allied Insurance Company of America	ACP3029536665	11/2/2022	11/2/2023	Excess Liability		
		A+r, XV	Depositors Insurance Company	ACP3029536665	11/2/2022	11/2/2023	General Liability		
		A+r , XV	Allied Insurance Company of America	ACP3029536665	11/2/2022	11/2/2023	Installation Floater		
		NR-5 ,	FCBI	106596432022	1/1/2023	1/1/2024	Workers Comp		
Risk Profile :	Standard - Construction Servic	es							

Required Additional Insured : Palm Beach County Board of County Commissioners

**Ownership Entity** :